

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0136
Expires November 30, 2000

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		CONFIDENTIAL		5. Lease Serial No. UTU-71416
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone				6. If Indian, Allottee or Tribe Name
2. Name of Operator SHENANDOAH ENERGY INC.		Contact: JOHN BUSCH E-Mail: john.busch@questar.com		7. If Unit or CA Agreement, Name and No.
3a. Address 11002 E. 17500 S. VERNAL, UT 84078		3b. Phone No. (include area code) Ph: 435.781.4341 Fx: 435.781.4323		8. Lease Name and Well No. BASER WASH 6W-7-7-22
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface SENW 1928FNL 2596FWL 40.22793 N Lat, 109.48504 W Lon At proposed prod. zone 4453939Y 40.22786 1028935X - 109.48453		10. Field and Pool, or Exploratory BASER WASH		9. API Well No. 43-047-34837
14. Distance in miles and direction from nearest town or post office* 35 +/- MILES TO VERNAL, UT		12. County or Parish UINTAH		11. Sec., T., R., M., or Blk. and Survey or Area Sec 7 T7S R22E Mer SLB
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1928' +/-		16. No. of Acres in Lease 2237.00		13. State UT
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 2000' +/-		19. Proposed Depth 13900 MD 13900 TVD		17. Spacing Unit dedicated to this well 40.00
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5063 KB		22. Approximate date work will start		20. BLM/BIA Bond No. on file UT-1237
		23. Estimated duration		

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature <i>John Busch</i>	Name (Printed/Typed) JOHN BUSCH	Date 12/17/2002
Title OPERATIONS		
Approved by (Signature) <i>Bradley G. Hill</i>	Name (Printed/Typed) BRADLEY G. HILL	Date 03-31-03
Title ENVIRONMENTAL SCIENTIST III		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #16963 verified by the BLM Well Information System
For SHENANDOAH ENERGY INC., sent to the Vernal

RECEIVED

DEC 27 2002

DIV. OF OIL, GAS & MINING

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

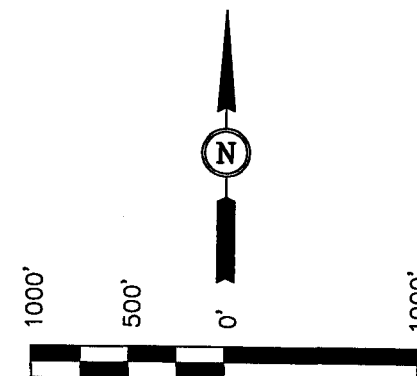
T7S, R22E, S.L.B.&M.

SHENANDOAH ENERGY, INC.

Well location, BASER WASH #6W-7-7-22, located as shown in the SE 1/4 NW 1/4 of Section 7, T7S, R22E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

BENCH MARK 20EAM LOCATED IN THE SE 1/4 OF SECTION 35, T8S, R21E, S.L.B.&M. TAKEN FROM THE OURAY SE, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4697 FEET.



SCALE

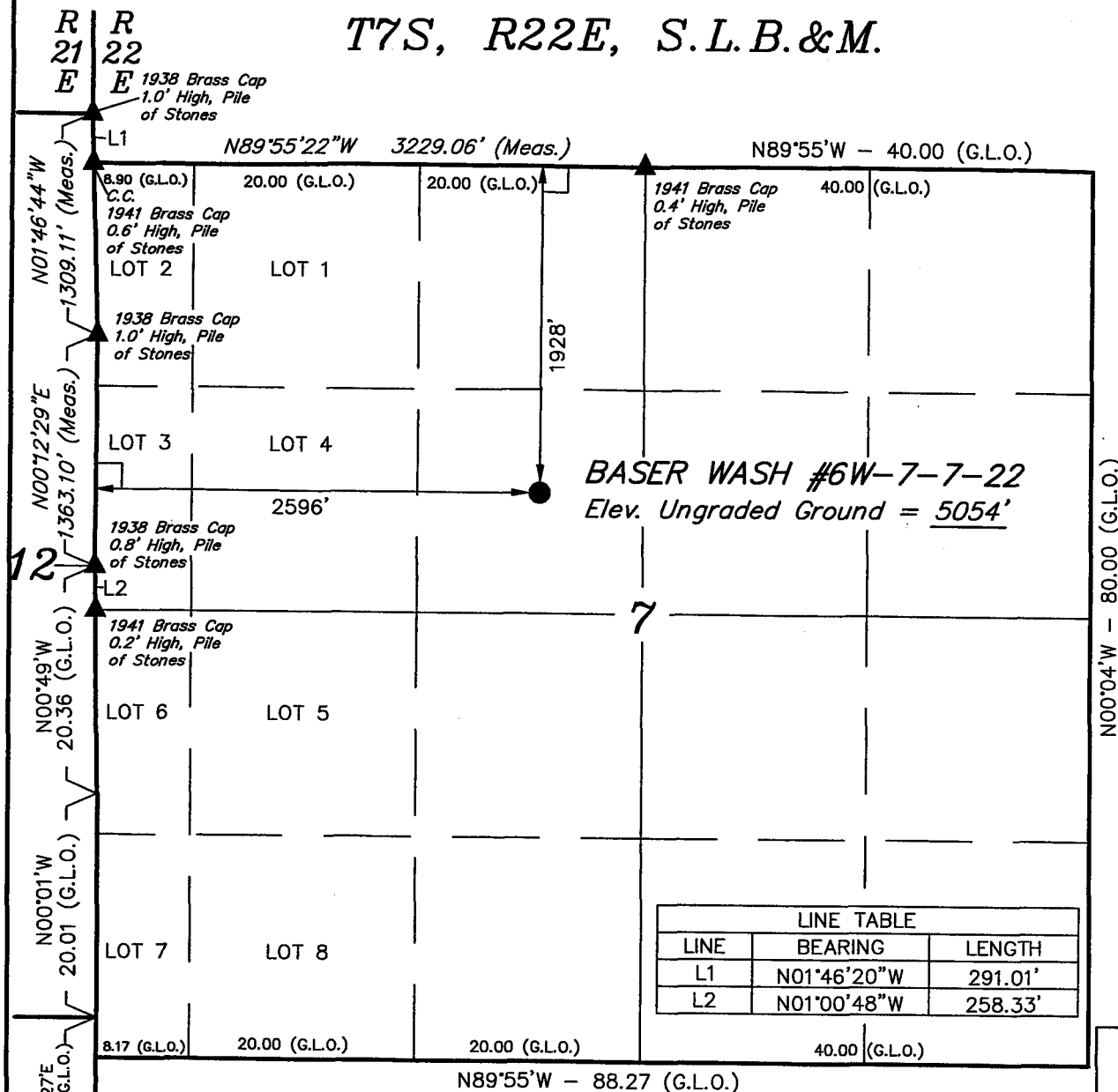
CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161379
STATE OF UTAH
KAY

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 12-04-02	DATE DRAWN: 12-05-02
PARTY D.K. S.H. D.R.B.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE SHENANDOAH ENERGY, INC.	



BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(AUTONOMOUS NAD83)

LATITUDE = 40°13'40.55" (40.227931)

LONGITUDE = 109°29'06.16" (109.485044)

LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

ONSHORE OIL & GAS ORDER NO. 1
Shenandoah Energy Inc.
Baser Wash 6W-7-7-22

DRILLING PROGRAM

ONSHORE OIL & GAS ORDER NO. 1 Approval of Operations on Onshore Federal Oil and Gas Leases

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. Formation Tops

The estimated tops of important geologic markers are as follows:

<u>Formation</u>	<u>Depth</u>	<u>Prod. Phase Anticipated</u>
Uinta	Surface	
Wasatch	6990'	
Mesaverde SS	9990'	
Castlegate	12350'	
Blackhawk	12810'	
Mancos B	13690'	
Base Mancos B	13690'	
TD	13900'	

2. Anticipated Depths of Oil Gas Water and Other Mineral Bearing Zones

The estimated depths at which the top and bottom of the anticipated water, oil, gas. Or other mineral bearing formations are expected to be encountered are as follows:

<u>Substance</u>	<u>Formation</u>	<u>Depth</u>
Oil/Gas	Mancos	13900'

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

DRILLING PROGRAM

All water shows and water-bearing sands will be reported to the BLM in Vernal, Utah. Copies of State of Utah form OGC-8-X are acceptable. If no flows are detected, samples will be submitted to the BLM along with any water analyses conducted. Fresh water will be obtained from Wonsits Valley water right #36125 or where possible a fresh water line (poly pipe) will be laid in the access road to each location to supply fresh water for drilling purposes.

3. Operator's Specification for Pressure Control Equipment:

- A. 5,000 psi W.P. Double Gate BOP or Single Gate BOP (schematic attached)
- B. Functional test daily
- C. All casing strings shall be pressure tested (0.2 psi/foot or 1500 psi, whichever is greater) prior to drilling the plug after cementing; test pressure shall not exceed the internal yield pressure of the casing.
- D. Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70 percent of internal yield pressure of casing whichever is less. Tests shall be done at the time of installation, prior to drilling out and weekly. All tests shall be for a period of 15 minutes

4. Casing Program

	<u>Depth</u>	<u>Hole Size</u>	<u>Csg Size</u>	<u>Type</u>	<u>Weight</u>
Surface	450'	17-1/2"	13-3/8"	H-40	48lb/ft (new) LT&C
Intermediate	1900'	12 -1/4"	9-5/8"	S-95	40lb/ft (new) LT&C
Intermediate	5300'	12 -1/4"	9 -5/8"	N-80	40lb/ft (new) LT&C
Intermediate	Total Setting Depth 7200'				
Production	1900'	7 -7/8"	4 -1/2"	S-95or P-110	13.5lb/ft (new)LT&C
Production	3000'	7 -7/8"	4 -1/2"	N-80	11.60lb/ft(new)Buttress
Production	8100'	7 -7/8"	4 -1/2"	S-95	11.6lb/ft (new)LT&C
Production	Total Setting Depth 13,000'				

DRILLING PROGRAM

5. Auxiliary Equipment

- A. Kelly Cock – yes
- B. Float at the bit – no
- C. Monitoring equipment on the mud system – visually
- D. Full opening safety valve on the rig floor – yes
- E. Rotating Head – yes
- F. The blooie line shall be at least 6" in diameter and extend at least 100' from the well bore into the reserve/blooie pit.
- G. Blooie line ignition shall be provided by a continuous pilot (ignited when drilling below 500').
- H. Compressor shall be tied directly to the blooie line through a manifold.
- I. A mister with a continuous stream of water shall be installed near the end of the blooie lines for dust suppression.

6. Surface hole will be drilled with air, air/mist, foam, or mud depending on hole conditions. Drilling below surface casing will be with water based drilling fluids consisting primarily of fresh water, bentonite, lignite, caustic, lime, soda ash and polymers. No chromates will be used. It is not intended to use oil in the mud, however, in the event it is used, oil concentration will be less than 4% by volume. Maximum anticipated mud weight is 9.5 ppg.

No minimum quantity of weight material will be required to be kept on location.

PVT/Flow Show will be used from base of surface casing to TD.

Gas detector will be used from surface casing depth to TD.

DRILLING PROGRAM

6. Testing, logging and coring program

A. Cores – none anticipated

B. DST – none anticipated

Logging – Mud logging – 4500 to TD
GR-SP-Induction
Neutron Density
MRI

C. Formation and Completion Interval: Mancos interval, final determination of completion will be made by analysis of logs.
Stimulation – Stimulation will be designed for the particular area of interest as encountered.

7. Cementing Program

<u>Casing</u>	<u>Volume</u>	<u>Type & Additives</u>
Surface	545 sx	Class "G" single slurry mixed to 15.6 ppg, yield = 1.19 cf/sx. Fill to surface with 160 cf (130 sx) calculated. Tail plug used. Allowed to set under pressure
Production	Lead-4770 sx* Tail-377 sx*	Lead/Tail oilfield type cement circulated in place . Tail slurry: Class "G" + gilsonite and additives as required, mixed to 14.8 ppg, yield = 1.34 cf/sx. Fill to 7200' ($\pm 300'$ above top of Wasatch). Cement Characteristics: Lead slurry: Class "G" + extender and additives as required, mixed to 11.0 ppg, yield = 3.82 cf/sx. Fill to surface. Tail plug used. Allowed to set under pressure.

*Final cement volumes to be calculated from caliper log with an attempt to be made to circulate cement to the surface. A bond log will be run across the zone of interest and across zones as required by the authorized officer to insure protection of natural resources.

ONSHORE OIL & GAS ORDER NO. 1

Shenandoah Energy Inc.

Baser Wash 6W-7-7-22

DRILLING PROGRAM

8. Anticipated Abnormal Pressures and Temperatures, Other Potential Hazards

No abnormal temperatures or pressures are anticipated. No H₂S has been encountered in or known to exist from previous wells drilled to similar depths in the general area. Maximum anticipated bottom hole pressure equals approximately 5560.0 psi. Maximum anticipated bottom hole temperature is 140° F.

**SHENANDOAH ENERGY INC.
BASER WASH 6W-7-7-22
1928' FNL, 2596' FWL
SENW, SECTION 7, T7S, R22E, SLB&M
UINTAH COUNTY, UTAH
LEASE # 71416
ONSHORE ORDER NO. 1**

MULTI - POINT SURFACE USE & OPERATIONS PLAN

An onsite inspection was conducted for the Baser Wash 6W-7-7-22 on December 13, 2002 at approximately 9:00 AM. Weather conditions were foggy at the time of the onsite. In attendance at the inspection were the following individuals:

Dixie Sadlier	Bureau of Land Management
Stephanie Howard	Bureau of Land Management
Jan Nelson	Shenandoah Energy Inc.
Raleen Searle	Shenandoah Energy Inc.

1. Existing Roads:

The proposed well site is approximately 35 miles southwest of Vernal, Utah.

Refer to Topo Maps A and B for location of access roads within a 2 - mile radius.

There will be no improvements made to existing access roads.

2. Planned Access Roads:

Refer to Topo Map B for the location of the proposed access road.

New access roads on BLM surface will be 30' in width crowned (2 to 3%), ditched, and constructed with a running surface of 18 feet and a maximum disturbed width of 30 feet. Graveling or capping the road bed will be performed as necessary to provide a well constructed, safe road. Prior to construction or upgrading, the proposed road shall be cleared of any snow and allowed to dry completely.

3. Location of Existing Wells Within a 1 - Mile Radius:

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities:

Refer to Topo Map D for the location of the proposed pipeline.

A containment dike will be constructed completely around those production facilities which contains fluids (I.e., production tanks, produced water tanks). These dikes will be constructed of compacted impervious subsoil; hold 110% of the capacity of the largest tank; and, be independent of the back cut. If a Spill Prevention, Control, and Countermeasure (SPCC) Plan is required by the Environmental Protection Agency, the containment dike may be expanded to meet SPCC requirements with approval by the BLM/VFO AO. The use of topsoil of the construction of dikes will not be allowed. All loading lines will be placed inside the berm surrounding tank battery. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required color is Desert Tan (174/FEB 141) unless the BLM/VFO AO determines that another color shall be used. Surface pipeline will be welded 3" 188 wall steel line. Pipeline will be welded on location and then pulled into place using a rubber tired tractor.

5. Location and Type of Water Supply:

Fresh water for drilling purposes will be obtained from Wonsits Valley Water Right #36125, or Red Wash Right #49-2153.

6. Source of Construction Materials:

Surface and subsoil materials in the immediate area will be utilized. Any gravel will be obtained from a commercial source. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2-3.

7. Methods of Handling Waste Materials:

Drill cuttings will be contained and buried in the reserve pit. Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be used at the next drill site or will be removed and disposed of at an approved waste disposal facility with 120 days after drilling is terminated. Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

After first production, produced wastewater will be confined to the approved pit or storage tank for a period not to exceed 90 days. During the 90 day period, in accordance with Onshore Order #7, all produced water will be contained in tanks on location and then hauled to Wonsits Valley location in SWNW section 12, T8S, R21E; or Red Wash Disposal Well located in NESW, Section 28, T7S, R22E; or, Red Wash Central Battery Disposal located in SWSE, Section 27, T7S, R23E. Pit reclamation for lined pit will be ruptured when emptied to allow the remaining liquid to be adequately mixed and to promote additional drying of the pit area.

8. Ancillary Facilities:

None anticipated.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

A Pit liner is Required.

10. Plans for Reclamation of the Surface:

Topsoil will be stripped and salvaged to provide for sufficient quantities to be respread to a depth of at least 4 to 6 inches over the disturbed areas to be reclaimed. Topsoil shall be stockpiled separately from subsoil materials. Topsoil salvaged from the reserve pit shall be stockpiled separately near the reserve pit. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production. Alternatively, the pit will be pumped dry, the liner folded into the pit, and the pit backfilled. The reserve pit will be reclaimed within 120 days from the date of well completion, weather permitting.

Seed mix #4

11. Surface Ownership:

The well pad and access road are located on lands owned by:

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078
(435) 781-4400

12. Other Information

A Class III archaeological survey was conducted by Montgomery Archaeology Consultants. A copy of this report was submitted directly to the appropriate agencies by Montgomery Archaeology Consultants. Cultural resource clearance was recommended for this location.

Lessee's or Operator's Representative:

John Busch
Red Wash Operations Rep.
Shenandoah Energy Inc.
11002 East 17500 South
Vernal, Utah 84078
(435) 781-4341

Certification:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil & Gas Orders, the approved plan of operations, and any applicable Notice to Lessees.

Shenandoah Energy Inc. will be fully responsible for the actions of their subcontractors.

A complete copy of the approved Application for Permit to Drill will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Shenandoah Energy Inc. its' contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

John Busch
John Busch
Red Wash Operations Representative

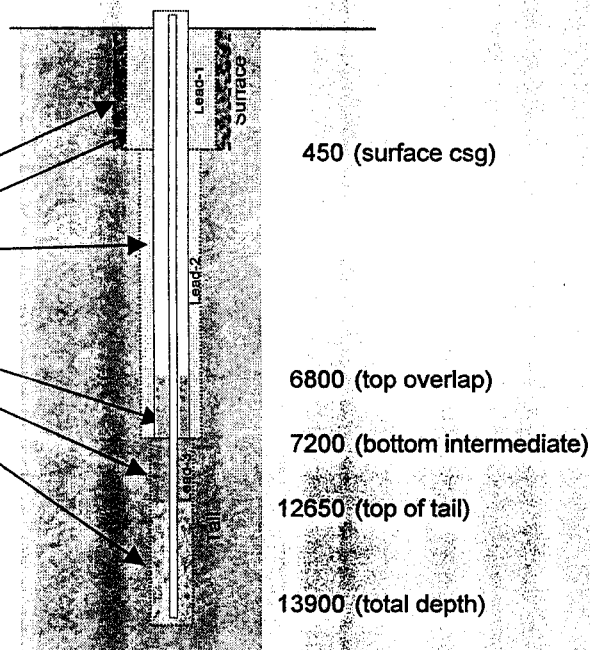
24-Dec-02
Date

Cement Calculations V2b (w/ intermediate string)

x-rg (04mar02)

Interval	wo factor	hole dia	csg dia	cf/f	yield	sxs/ft	feet	sxs
Surf Csg	1.2	17.5	13.375	1.430	1.18	1.211	450	545
Lead1	1.2	13.375	9.625	0.900	1.18	0.762	450	343
Lead2	1.2	12.25	9.625	0.673	1.18	0.571	6800	3880
Overlap	1.2	8.625	9.625	0.079	3.81	0.021	400	8
Lead3	1.2	7.875	4.5	0.377	3.81	0.099	5450	539
Tail	1.2	7.875	4.5	0.377	1.25	0.301	1250	377

surf csg	545 sxs
total lead	4770 sxs
total tail	377 sxs
total	5692 sxs



11/21/2001

1250 East Hwy. 40 Vernal, Utah 84078

Off. 1-435-789-7856

PATTERSON UTI DRILLING COMPANY**RIG # 136****DEPTH RATING**

15,000 ft

POWER SYSTEM**POWER**2-Cat 3508 Engines with
National C300-64 Torque Converters**GENERATORS**2-Cat SR4B 320 KW
with Cat 3406G**HOISTING SYSTEM****DRAWWORKS**National 80-B 1500 HP 1 1/4 DL
Parmac 481 Hydromatic**MAST**Dreco 136 ft X 21 ft 750,000# SHL
6-Sheave crown**SUBSTRUCTURE**Dreco 22 ft Box on Box Stepdown
KB 24 ft**BLOCK & HOOK**National 545G Com. Hook 350 ton
5-sheave**CIRCULATING SYSTEM****PUMPS**1-Oilwell A1100PT powered by
Cat D-399 with 5"x 6" charging pump
1-Oilwell A1100PT powered by
Cat D-399 with 5"x 6" charging pump**MIXING MUD**2-6"x8" Centrifugals with 75 hp elec. Motor
2-Pit system with mud agitators 800 Bbl
Gorman Rupp Pit Pump
1-Pre Mix Tank with mud agitators 300 Bbl
1-5"x6" Centrifugal with 75 hp elec. Motor**SOLIDS EQUIPMENT**2-National DLMS-285P shale shaker
1-National Desander 2-Cone w / 5"x6" Cen 75 hp elec.
1-National Desilter 18-Cone w / 5"x6" Cen 75 elec.**WELL CONTROL EQUIPMENT****BOP's**1-13 5/8" Hydrill Type V Double Ram
1-13 5/8" Hydrill Single Ram
1-13 5/8" Cameron Type D Annular
ALL 5000#WP**CONTROL**

1-Valcon 5-Station

CHOKE MANIFOLD

4" X 2" 5000 psi

GAS SEPARATOR1-Degasser National DG-DT
1-Gas Buster Shop Built 25 Bbl**ROTATING SYSTEM****SWIVEL**

National P-400

KELLY5 1/4" hex 48 ft
with Kelly Spinner**ROTARY TABLE**

National C-275

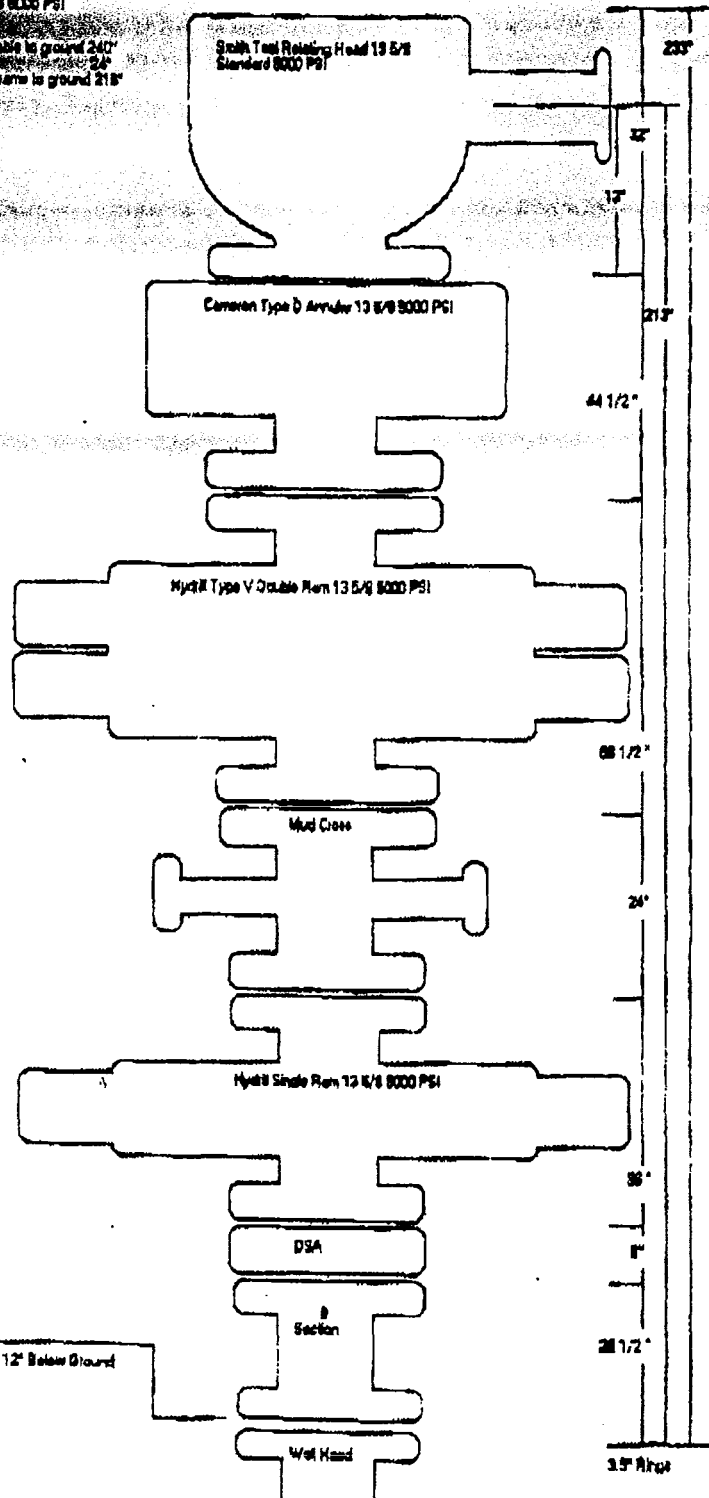
DRILLING ASSEMBLY**DRILL PIPE**4 1/2" 20.00# Grade CY105
4 1/5" 20.00# Grade CY 90**DRILL COLLARS**

8" & 6 1/4"

AUXILIARY EQUIPMENT1-300 Bbl Water Tank
1-13,500 gal Fuel Tank
1-150 HP Boiler
1-Pusher House
1-Part & Change House*Jesse Blackard*

RIG # 13613 5/8 8000 PSI

Bottom Rotary Table is ground 240"
Rotary Table is ground 240"
Bottom Rotary Table is ground 218"



SHENANDOAH ENERGY, INC.

BASER WASH #6W-7-7-22

LOCATED IN UTAH COUNTY, UTAH

SECTION 7, T7S, R22E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHEASTERLY

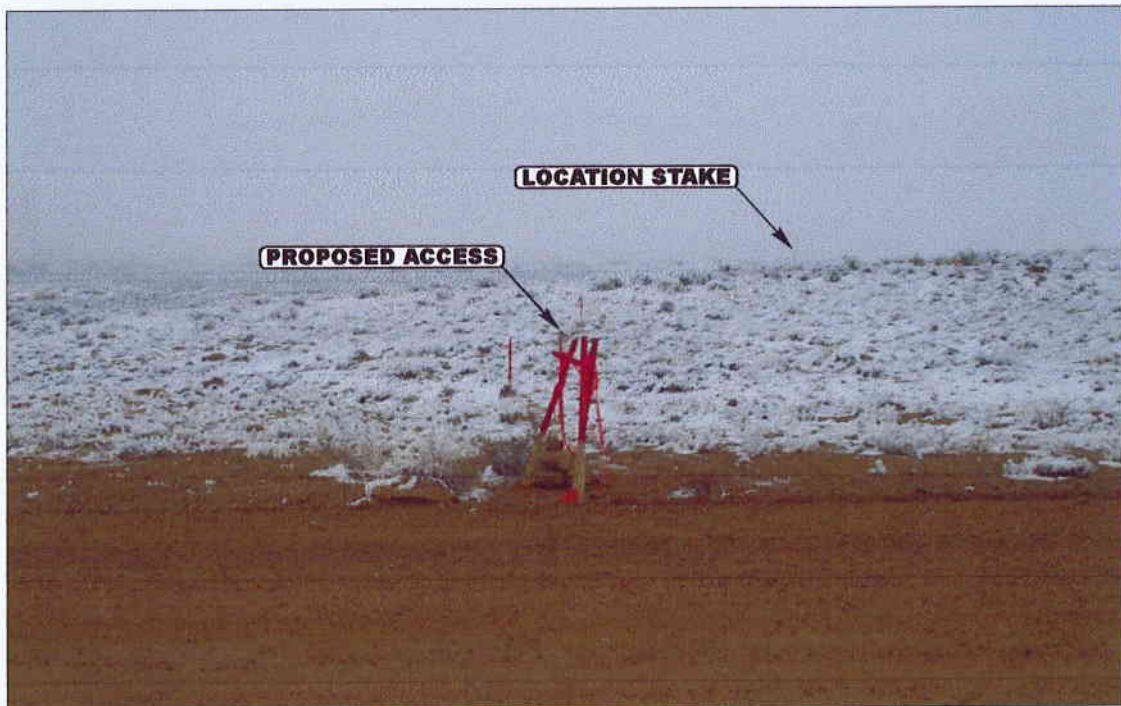


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHERLY



- Since 1964 -

U E L S Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

12
MONTH

9
DAY

02
YEAR

PHOTO

TAKEN BY: D.K.

DRAWN BY: P.M.

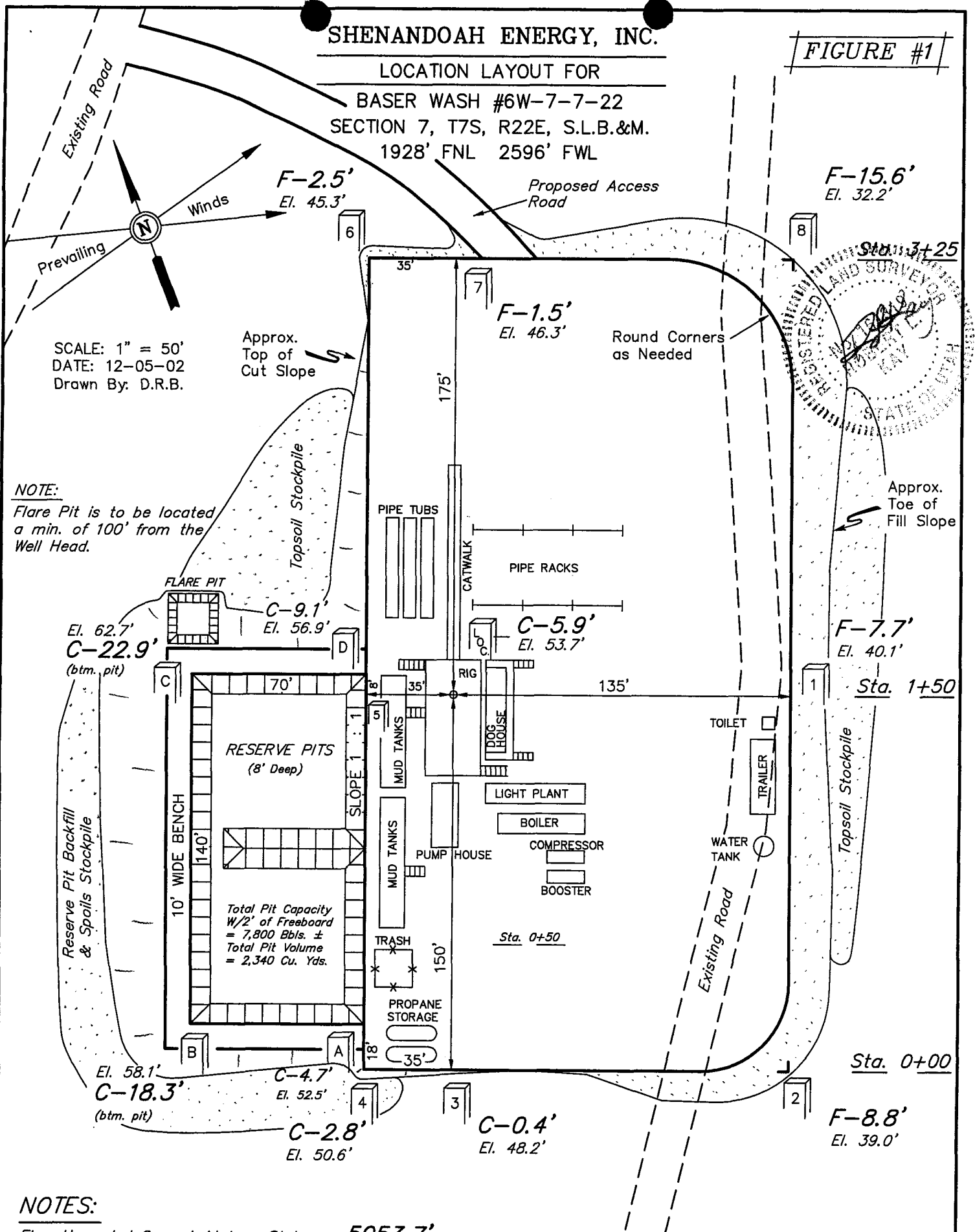
REVISED: 00-00-00

SHENANDOAH ENERGY, INC.

LOCATION LAYOUT FOR

BASER WASH #6W-7-7-22
SECTION 7, T7S, R22E, S.L.B.&M.
1928' FNL 2596' FWL

FIGURE #1



NOTE:

Flare Pit is to be located a min. of 100' from the Well Head.

NOTES:

Elev. Ungraded Ground At Loc. Stake = 5053.7'

FINISHED GRADE ELEV. AT LOC. STAKE = 5047.8'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

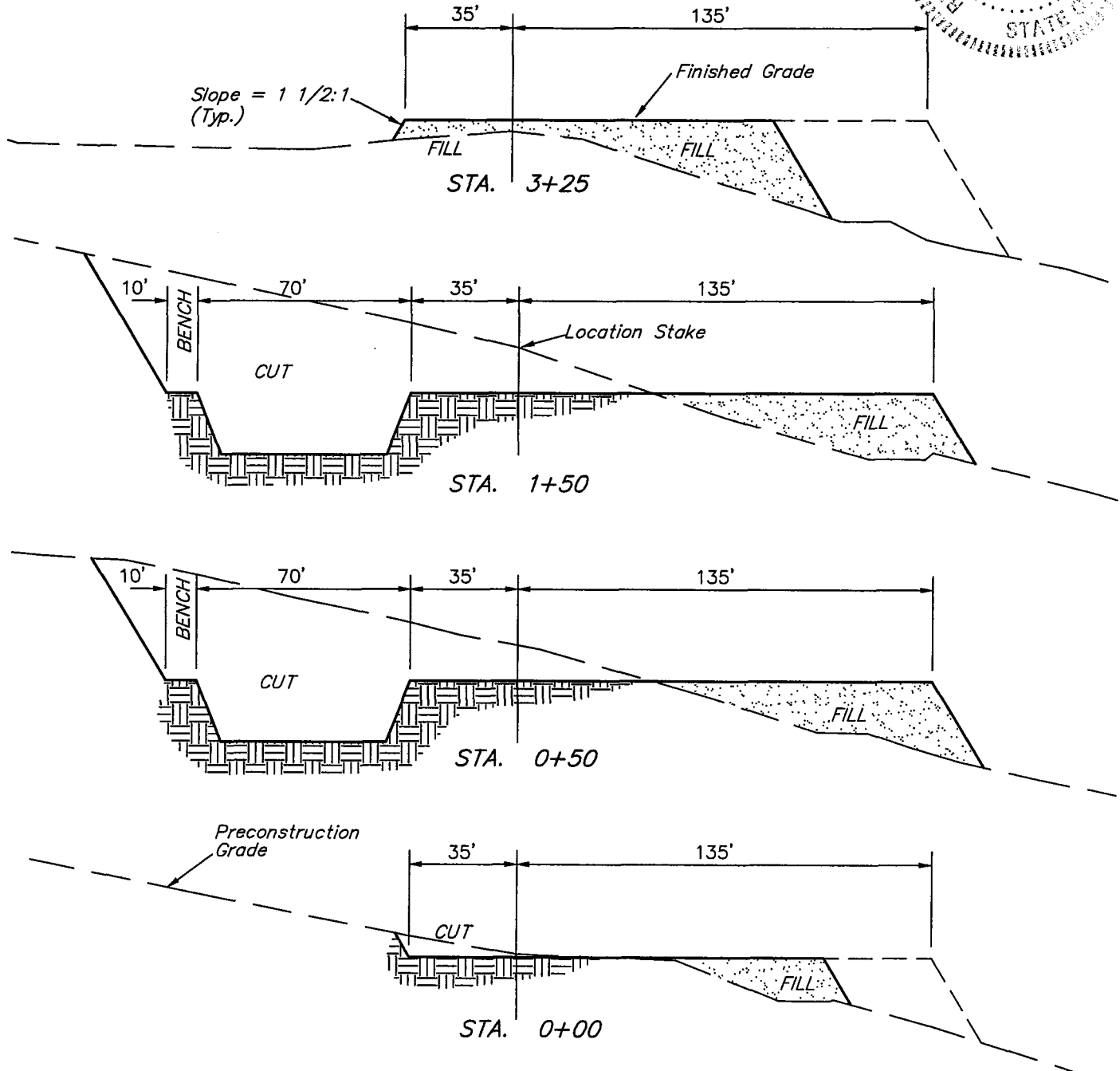
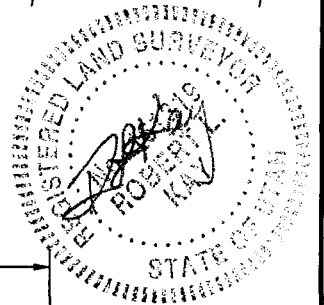
SHENANDOAH ENERGY, INC.

FIGURE #2

TYPICAL CROSS SECTIONS FOR
BASER WASH #6W-7-7-22
SECTION 7, T7S, R22E, S.L.B.&M.
1928' FNL 2596' FWL

1" = 20'
X-Section
Scale
1" = 50'

DATE: 12-05-02
Drawn By: D.R.B.



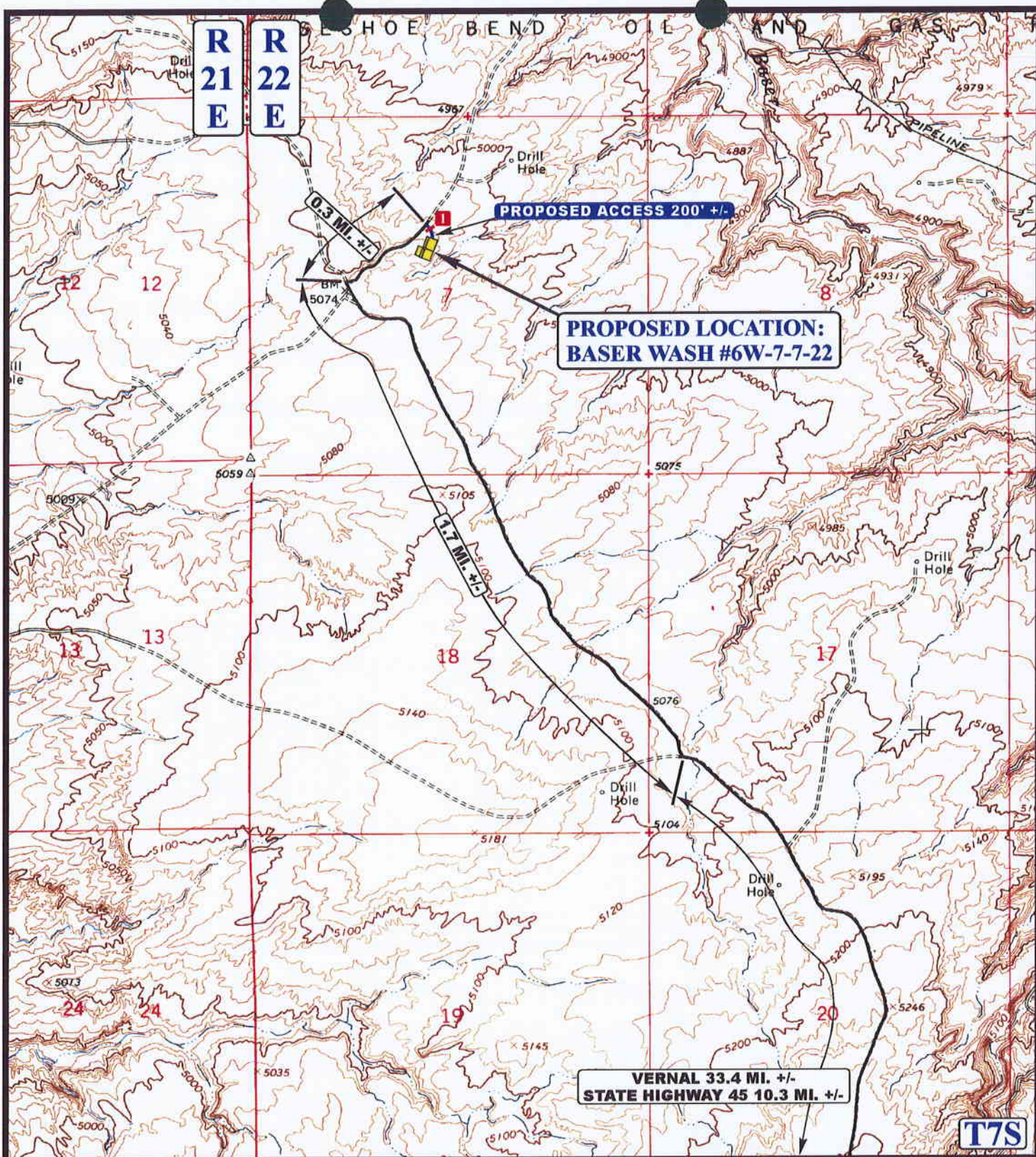
APPROXIMATE YARDAGES

CUT
(6") Topsoil Stripping = 1,260 Cu. Yds.
Remaining Location = 11,800 Cu. Yds.
TOTAL CUT = 13,060 CU.YDS.
FILL = 10,100 CU.YDS.

EXCESS MATERIAL AFTER
5% COMPACTION = 2,430 Cu. Yds.
Topsoil & Pit Backfill
(1/2 Pit Vol.) = 2,430 Cu. Yds.
EXCESS UNBALANCE = 0 Cu. Yds.
(After Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017





LEGEND:

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- 18" CMP REQUIRED



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



SHENANDOAH ENERGY, INC.

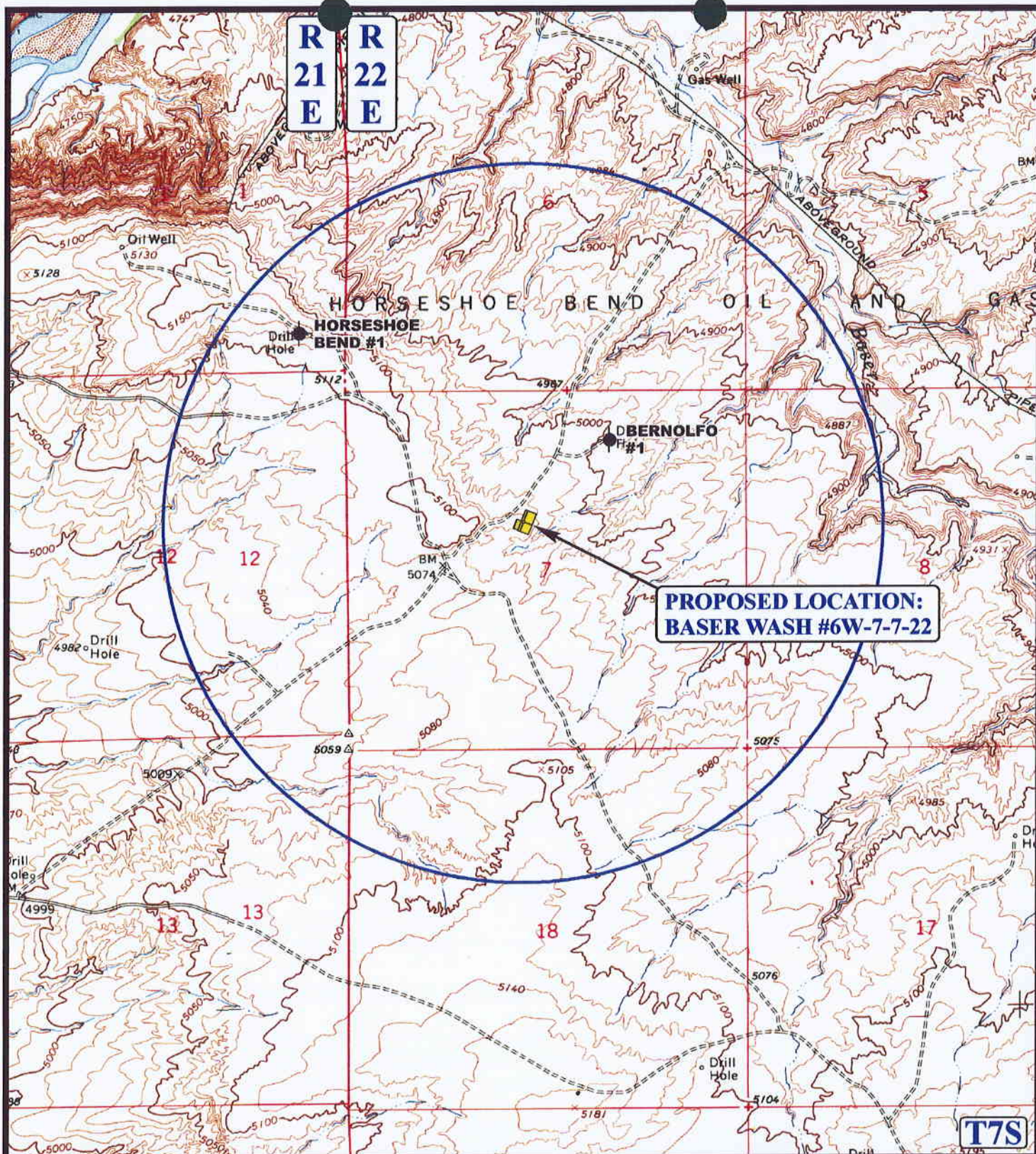
BASER WASH #6W-7-7-22
SECTION 7, T7S, R22E, S.L.B.&M.
1928' FNL 2596' FWL

TOPOGRAPHIC
MAP

12 **9** **02**
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00

B
 TOPO



LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊗ WATER WELLS |
| ● PRODUCING WELLS | ⊗ ABANDONED WELLS |
| ⊙ SHUT IN WELLS | ⊗ TEMPORARILY ABANDONED |

SHENANDOAH ENERGY, INC.

BASER WASH #6W-7-7-22
SECTION 7, T7S, R22E, S.L.B.&M.
1928' FNL 2596' FWL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

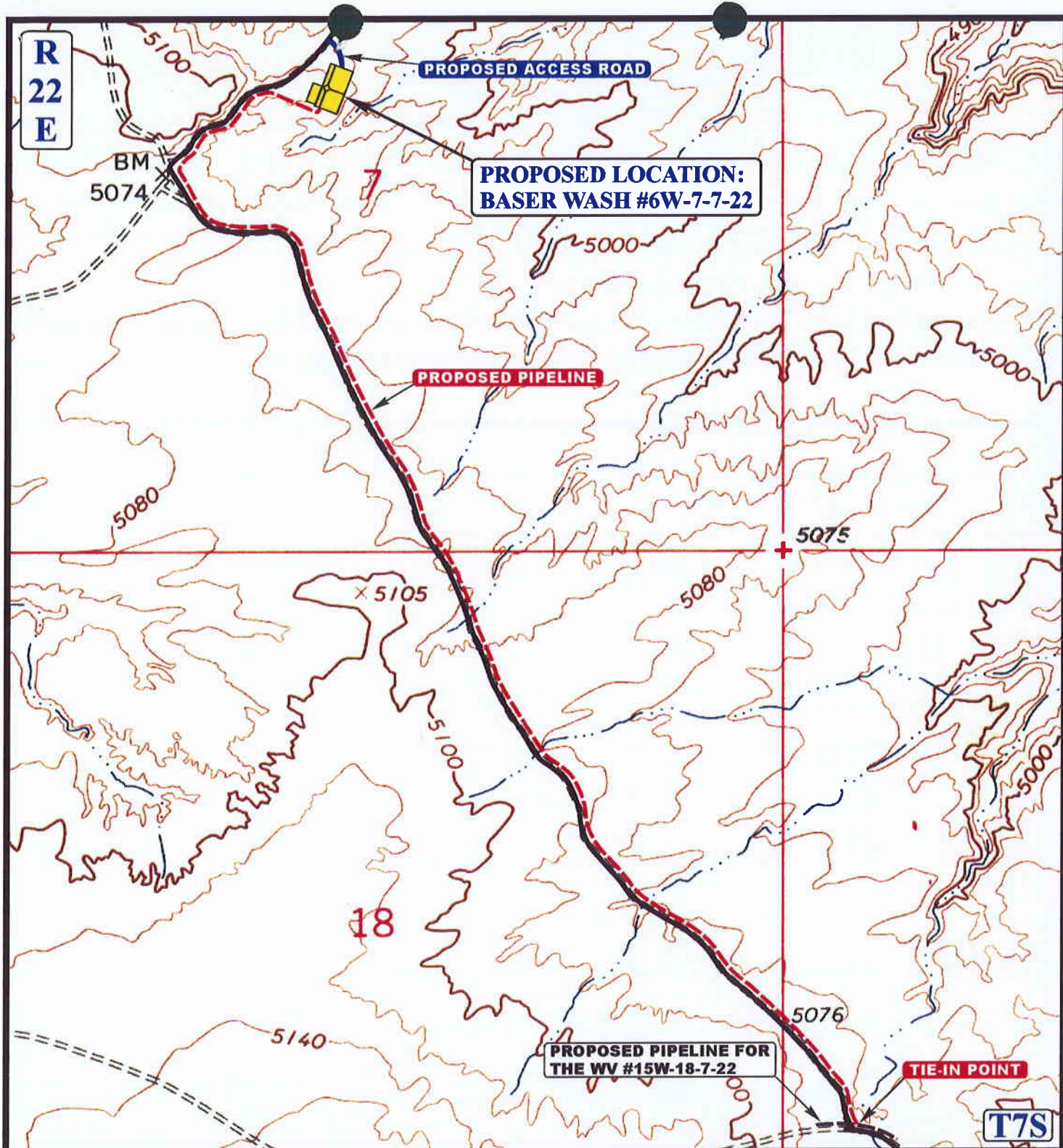


TOPOGRAPHIC
MAP

12 9 02
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: P.M. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 10,000' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - PROPOSED PIPELINE

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TOPOGRAPHIC
MAP

12 9 02
 MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: P.M. REVISED: 00-00-00

D
TOPO

003

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 12/27/2002

API NO. ASSIGNED: 43-047-34837

WELL NAME: BASER WASH 6W-7-7-22

OPERATOR: SHENANDOAH ENERGY INC (N4235)

CONTACT: JOHN BUSCH

PHONE NUMBER: 435-781-4341

PROPOSED LOCATION:

SENW 07 070S 220E

SURFACE: 1928 FNL 2596 FWL

BOTTOM: 1928 FNL 2596 FWL

UINTAH

HORSESHOE BEND (620)

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-71416

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: MNCS

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 40.22786

LONGITUDE: 109.48453

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UT-1237)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-2153)
☒ RDCC Review (Y/N)
(Date: _____)
☒ Fee Surf Agreement (Y/N)

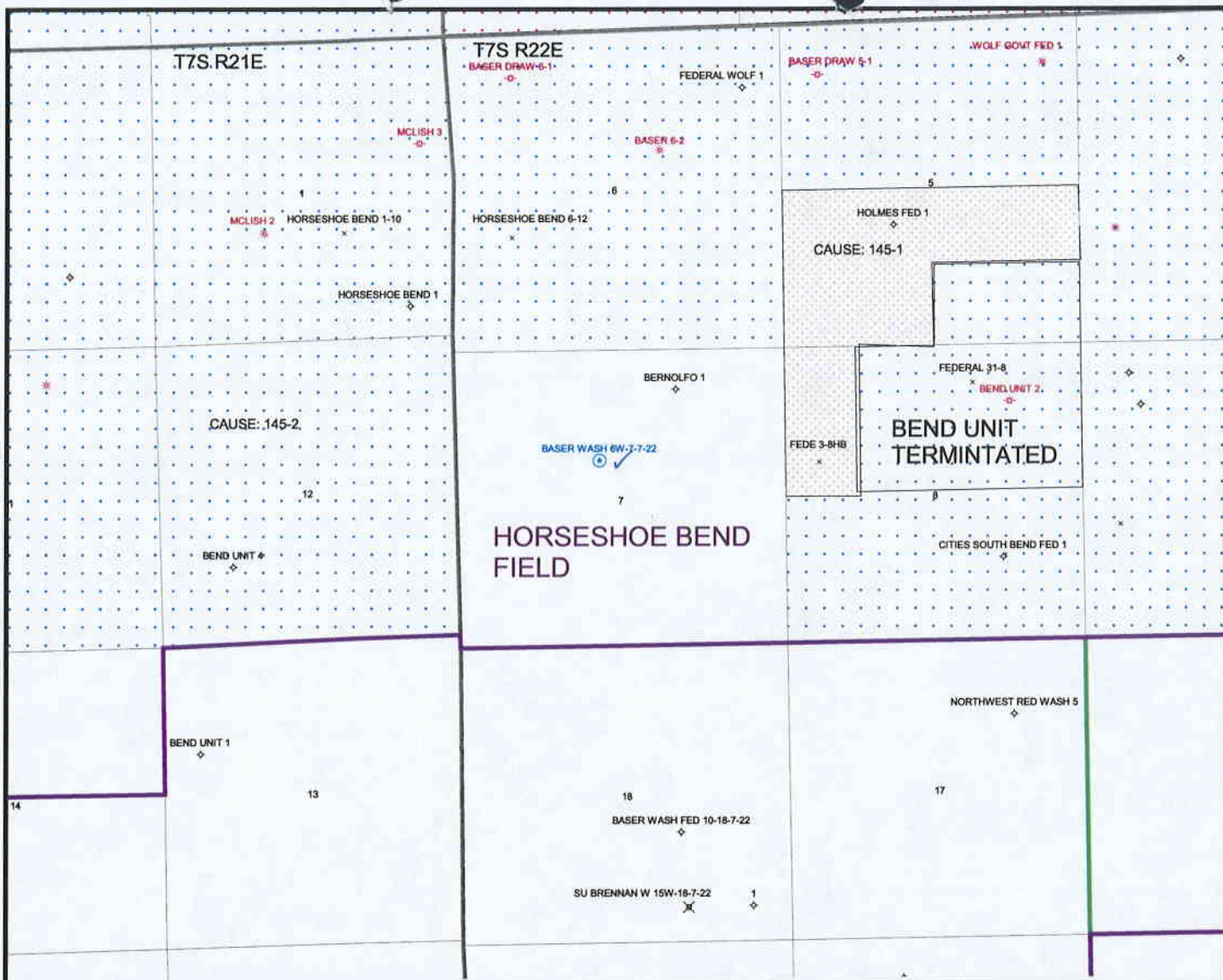
LOCATION AND SITING:

____ R649-2-3.
Unit _____
____ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
☒ R649-3-3. Exception
____ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
____ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

1. Federal Approval
2. Spacing WOP



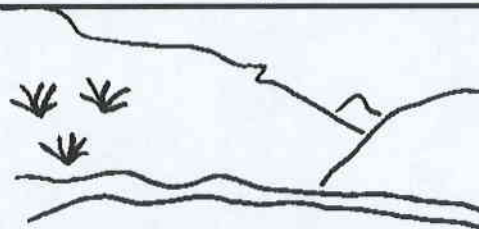
OPERATOR: SHENANDOAH ENERGY (N4235)

SEC. 7 T7S, R22E

FIELD: HORSESHOE BEND (620)

COUNTY: UINTAH

SPACING: R649-3-3 / EX LOCATION



Utah Oil Gas and Mining

WELLS

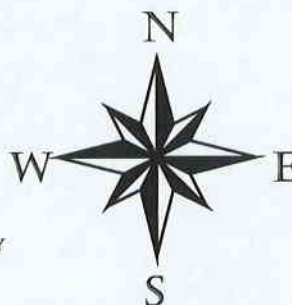
- ✓ GAS INJECTION
- GAS STORAGE
- × LOCATION ABANDONED
- ⊙ NEW LOCATION
- ◇ PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- × TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL

UNIT STATUS

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

FIELD STATUS

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED
- COUNTY BOUNDARY
- SECTION LINES
- TOWNSHIP LINES



PREPARED BY: DIANA MASON
DATE: 6-JANUARY-2003

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH
2. CDW
3. FILE

005

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

2/1/2003

FROM: (Old Operator):

N4235-Shenandoah Energy Inc
11002 E 17500 S
Vernal, UT 84078-8526
Phone: (435) 781-4341

TO: (New Operator):

N2460-QEP Uinta Basin Inc
11002 E 17500 S
Vernal, UT 84078-8526
Phone: (435) 781-4341

CA No.

Unit:

WELL(S)

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	Confid
BASER WASH 6W-7-7-22	07	070S	220E	4304734837		Federal	GW	APD	C
GYPSUM HILLS 13HG-17-8-21	17	080S	210E	4304734723	13765	Federal	GW	DRL	C
OU GB 13W-10-8-22	10	080S	220E	4304734754	13774	Federal	GW	P	C
OU SG 10W-10-8-22	10	080S	220E	4304734764		Federal	GW	DRL	C
OU SG 15W-10-8-22	10	080S	220E	4304734765	13849	Federal	GW	DRL	C
OU GB 14W-10-8-22	10	080S	220E	4304734768	13781	Federal	GW	P	C
OU SG 16W-10-8-22	10	080S	220E	4304734784	13777	Federal	GW	P	C
OU SG 8W-15-8-22	15	080S	220E	4304734717	13819	Federal	GW	DRL	C
OU SG 9W-15-8-22	15	080S	220E	4304734718	13773	Federal	GW	P	C
OU SG 1W-15-8-22	15	080S	220E	4304734720		Federal	GW	APD	C
OU SG 2W-15-8-22	15	080S	220E	4304734721		Federal	GW	APD	C
OU SG 7W-15-8-22	15	080S	220E	4304734722		Federal	GW	APD	C
GB 5G-15-8-22	15	080S	220E	4304734876		Federal	OW	APD	C
OU GB 15G-16-8-22	16	080S	220E	4304734829		State	OW	DRL	
OU GB 6W-21-8-22	21	080S	220E	4304734755	13751	Federal	GW	P	C
GB 4G-21-8-22	21	080S	220E	4304734882		Federal	OW	APD	C
W IRON HORSE 2W-28-8-22	28	080S	220E	4304734883		Federal	GW	APD	C
OU GB 14SG-29-8-22	29	080S	220E	4304734743		Federal	GW	APD	C
OU GB 16SG-29-8-22	29	080S	220E	4304734744	13771	Federal	GW	DRL	C
OU GB 8WX-29-8-22	29	080S	220E	4304734884		Federal	GW	APD	C

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2003
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/2/2003
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/19/2003
4. Is the new operator registered in the State of Utah: YES Business Number: 5292864-0151
5. If NO, the operator was contacted contacted on: _____

6. (R649-9-2)Waste Management Plan has been received on:

IN PLACE

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: 7/21/2003

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: 7/21/2003

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 9/11/2003

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 9/11/2003

3. Bond information entered in RBDMS on: n/a

4. Fee wells attached to bond in RBDMS on: n/a

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: 965-003-032

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: ESB000024

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 799446

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 965-003-033

2. The **FORMER** operator has requested a release of liability from their bond on: n/a

The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

SEI (N4235) to QEP (N2460)

well_name	Sec	T	R	api DOGM	Entity	type	stat	
WV 14W-4-8-21	04	080S	210E	4304734040		Federal	GW	APD C
WV 16W-4-8-21	04	080S	210E	4304734041		Federal	GW	APD C
WV 5W-36-7-21	36	070S	210E	4304734099	13807	State	GW	DRL C
WV 16W-31-7-22	31	070S	220E	4304734257		Federal	GW	APD C
RED WASH 16W-19-7-22	19	070S	220E	4304734258		Federal	GW	APD C
WV 9W-16-7-21	16	070S	210E	4304734324		State	GW	APD
GH 6W-20-8-21	20	080S	210E	4304734331		Federal	GW	APD C
WV 10W-23-8-21	23	080S	210E	4304734341	13766	Federal	GW	PA C
WV 11W-23-8-21	23	080S	210E	4304734342		Federal	GW	APD C
WV 13W-23-8-21	23	080S	210E	4304734344		Federal	GW	APD C
WV 14W-23-8-21	23	080S	210E	4304734345		Federal	GW	APD C
WV 15W-23-8-21	23	080S	210E	4304734346		Federal	GW	APD C
WV 7W-31-7-22	31	070S	220E	4304734379		Federal	GW	APD C
WV 9W-30-7-22	30	070S	220E	4304734381		Federal	GW	APD C
WV 10W-25-7-21	25	070S	210E	4304734382		Federal	GW	APD C
WV 10W-26-7-21	26	070S	210E	4304734383		Federal	GW	APD C
WV 14W-30-7-22	30	070S	220E	4304734384	13750	Federal	GW	DRL C
WV 15W-27-7-21	27	070S	210E	4304734385		Federal	GW	APD C
GH 8W-20-8-21	20	080S	210E	4304734393		Federal	GW	APD C
SU PURDY 3W-30-7-22	30	070S	220E	4304734394		Federal	GW	APD C
STIRRUP UNIT 10G-5-8-22	05	080S	220E	4304734396		Federal	OW	APD C
WV 10W-35-7-21	35	070S	210E	4304734397		Federal	GW	APD C
WV 16G-6-8-22	06	080S	220E	4304734404		Federal	OW	APD C
SU 4W-26-7-21	26	070S	210E	4304734408		Federal	GW	APD C
STIRRUP U 12W-6-8-22	06	080S	220E	4304734449		Federal	GW	APD C
STIRRUP U 10W-6-8-22	06	080S	220E	4304734451		Federal	GW	APD C
STIRRUP U 8W-5-8-22	05	080S	220E	4304734453		Federal	GW	APD C
STIRRUP U 6W-5-8-22	05	080S	220E	4304734454		Federal	GW	APD C
WV EXT 10W-17-8-21	17	080S	210E	4304734561	13744	Federal	GW	P C
STIRRUP U 7G-5-8-22	05	080S	220E	4304734609		Federal	OW	APD C
STIRRUP U 9G-5-8-22	05	080S	220E	4304734610		Federal	OW	APD C
STIRRUP U 9G-6-8-22	06	080S	220E	4304734611		Federal	OW	APD C
OU GB 10W-16-8-22	16	080S	220E	4304734616		State	GW	APD C
OU GB 14W-16-8-22	16	080S	220E	4304734619		State	GW	APD C
OU GB 16W-20-8-22	20	080S	220E	4304734633		Federal	GW	APD C
OU WIH 15W-21-8-22	21	080S	220E	4304734634		Federal	GW	APD C
OU GB 8W-17-8-22	17	080S	220E	4304734647		Federal	GW	APD C
OU GB 11W-15-8-22	15	080S	220E	4304734648	13822	Federal	GW	DRL C
OU GB 16W-16-8-22	16	080S	220E	4304734655	13815	State	GW	DRL C
OU GB 1W-16-8-22	16	080S	220E	4304734656		State	GW	APD C
OU GB 8W-16-8-22	16	080S	220E	4304734660	13769	State	GW	DRL C
OU GB 3W-15-8-22	15	080S	220E	4304734677		Federal	GW	APD C
OU GB 4W-21-8-22	21	080S	220E	4304734685	13772	Federal	GW	P C
OU WIH 2W-21-8-22	21	080S	220E	4304734687	13837	Federal	GW	PA C
OU GB 9W-16-8-22	16	080S	220E	4304734692		State	GW	APD C
OU WIH 1W-21-8-22	21	080S	220E	4304734693		Federal	GW	APD C
OU GB 7G-19-8-22	19	080S	220E	4304734694		Federal	OW	APD C
OU GB 5G-19-8-22	19	080S	220E	4304734695	13786	Federal	OW	P C
OU GB 8W-20-8-22	20	080S	220E	4304734706		Federal	GW	APD C
OU SG 14W-15-8-22	15	080S	220E	4304734710	13821	Federal	GW	DRL C
OU SG 15W-15-8-22	15	080S	220E	4304734711	13790	Federal	GW	DRL C
OU SG 16W-15-8-22	15	080S	220E	4304734712	13820	Federal	GW	DRL C
OU SG 4W-15-8-22	15	080S	220E	4304734713	13775	Federal	GW	DRL C
OU SG 12W-15-8-22	15	080S	220E	4304734714	13828	Federal	GW	DRL C
OU SG 5W-15-8-22	15	080S	220E	4304734715		Federal	GW	APD C
OU SG 6W-15-8-22	15	080S	220E	4304734716	13865	Federal	GW	PA C
OU SG 8W-15-8-22	15	080S	220E	4304734717	13819	Federal	GW	DRL C

SEI (N4235) to QEP (N2460)

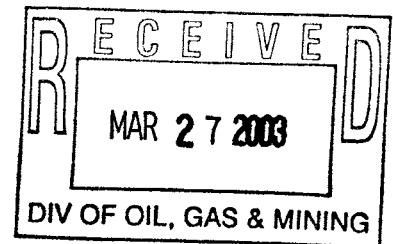
well_name	Sec	T	R	api DOGM	Entity	type	stat	
OU SG 9W-15-8-22	15	080S	220E	4304734718	13773	Federal	GW	P C
OU SG 1W-15-8-22	15	080S	220E	4304734720		Federal	GW	APD C
OU SG 2W-15-8-22	15	080S	220E	4304734721		Federal	GW	APD C
OU SG 7W-15-8-22	15	080S	220E	4304734722		Federal	GW	APD C
GYP SUM HILLS 13HG-17-4	17	080S	210E	4304734723	13765	Federal	GW	DRL C
OU GB 14SG-29-8-22	29	080S	220E	4304734743		Federal	GW	APD C
OU GB 16SG-29-8-22	29	080S	220E	4304734744	13771	Federal	GW	DRL C
OU GB 13W-10-8-22	10	080S	220E	4304734754	13774	Federal	GW	P C
OU GB 6W-21-8-22	21	080S	220E	4304734755	13751	Federal	GW	P C
OU SG 10W-10-8-22	10	080S	220E	4304734764		Federal	GW	DRL C
OU SG 15W-10-8-22	10	080S	220E	4304734765	13849	Federal	GW	DRL C
OU GB 14W-10-8-22	10	080S	220E	4304734768	13781	Federal	GW	P C
OU SG 16W-10-8-22	10	080S	220E	4304734784	13777	Federal	GW	P C
OU GB 15G-16-8-22	16	080S	220E	4304734829		State	OW	DRL
BASER WASH 6W-7-7-22	07	070S	220E	4304734837		Federal	GW	APD C
GB 5G-15-8-22	15	080S	220E	4304734876		Federal	OW	APD C
GB 4G-21-8-22	21	080S	220E	4304734882		Federal	OW	APD C
W IRON HORSE 2W-28-8-22	28	080S	220E	4304734883		Federal	GW	APD C
OU GB 8WX-29-8-22	29	080S	220E	4304734884		Federal	GW	APD C
GB 7W-36-8-21	36	080S	210E	4304734893		State	GW	APD
GB 3W-36-8-21	36	080S	210E	4304734894	13791	State	GW	DRL
NC 8M-32-8-22	32	080S	220E	4304734897		State	GW	APD
NC 3M-32-8-22	32	080S	220E	4304734899		State	GW	APD
N DUCK CREEK 3M-27-8-22	27	080S	210E	4304734900		Federal	GW	APD C
N DUCK CREEK 9M-22-8-22	22	080S	210E	4304734901		Federal	GW	APD C
N DUCK CREEK 11M-22-8-22	22	080S	210E	4304734902		Federal	GW	APD C
NDC 10W-25-8-21	25	080S	210E	4304734923		Federal	GW	APD C
GB 5W-36-8-21	36	080S	210E	4304734925	13808	State	GW	DRL
GB 4W-36-8-21	36	080S	210E	4304734926		State	GW	APD
WV EXT 1W-17-8-21	17	080S	210E	4304734927		Federal	GW	APD C
WV EXT 8W-17-8-21	17	080S	210E	4304734929	13792	Federal	GW	DRL C
NDC 11M-27-8-21	27	080S	210E	4304734952	13809	Federal	GW	DRL C
NDC 9M-27-8-21	27	080S	210E	4304734956		Federal	GW	APD C
NDC 1M-27-8-21	27	080S	210E	4304734957		Federal	GW	APD C
NDC 15M-28-8-21	28	080S	210E	4304734958		Federal	GW	APD C
NC 11M-32-8-22	32	080S	220E	4304735040		State	GW	NEW
RED WASH U 34-27C	27	070S	240E	4304735045		Federal	GW	APD C
WRU EIH 10W-35-8-22	35	080S	220E	4304735046	13544	Federal	GW	DRL C
WRU EIH 9W-26-8-22	26	080S	220E	4304735047		Federal	GW	APD C
WRU EIH 15W-26-8-22	26	080S	220E	4304735048		Federal	GW	APD C
WRU EIH 1W-35-8-22	35	080S	220E	4304735049		Federal	GW	APD C
WRU EIH 9W-35-8-22	35	080S	220E	4304735050		Federal	GW	APD C
WRU EIH 7W-35-8-22	35	080S	220E	4304735051		Federal	GW	APD C
WRU EIH 2W-35-8-22	35	080S	220E	4304735052		Federal	GW	APD C

SHENANDOAH ENERGY INC.

11002 East 17500 South
Vernal, UT 84078
Phone: (435) 781-4300
Fax (435) 781-4329

March 25, 2003

Division of Oil, Gas & Mining
1594 W. N. Temple STE 1210
Salt Lake City, UT 84114-5801



To Whom It May Concern:

In reference to the State Oil and Gas Conservation rule R649-3-3 Shenandoah Energy Inc. Baser Wash 6W-7-7-22 is an exception to this rule due to keeping the location out of the middle of a well traveled road. This road is utilized to access the State HWY 45.

There are no additional lease owners with 460' of the proposed location. If you have any question please contact Raleen Searle @ (435) 781-4309.

Thank you,

A handwritten signature in cursive script that reads "Raleen Searle".

Raleen Searle
Regulatory Affairs Analyst



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

PO Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 telephone

(801) 359-3940 fax

(801) 538-7223 TTY

www.nr.utah.gov

Michael O. Leavitt
Governor

Robert L. Morgan
Executive Director

Lowell P. Braxton
Division Director

March 31, 2003

Shenandoah Energy, Inc.
11002 East 17500 South
Vernal, UT 84078

Re: Baser Wash 6W-7-7-22 Well, 1928' FNL, 2596' FWL, SE NW, Sec. 7, T. 7 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34837.

Sincerely,

John R. Baza
Associate Director

er
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Shenandoah Energy, Inc.
Well Name & Number Baser Wash 6W-7-7-22
API Number: 43-047-34837
Lease: UTU71416

Location: SE NW Sec. 7 T. 7 South R. 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

12/12/02

RECEIVED

DEC 26 2002

Form 3160-3
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

006

APPLICATION FOR PERMIT TO DRILL OR REENTER

RECEIVED
DEC 26 2002

FORM APPROVED
CVR No. 1004-0136
X-10 Nov. 30, 2000

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		CONFIDENTIAL		7. If Unit or CA Agreement, Name and No. <u>Stirrup Unit</u>	
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		2. Name of Operator SHENANDOAH ENERGY INC.		8. Lease Name and Well No. BASER WASH 6W-7-7-22	
3a. Address 11002 E. 17500 S. VERNAL, UT 84078		3b. Phone No. (include area code) Ph: 435.781.4341 Fx: 435.781.4323		9. API Well No.	
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SENW 1928FNL 2596FWL 40.22793 N Lat, 109.48504 W Lon At proposed prod. zone				10. Field and Pool, or Exploratory BASER WASH	
14. Distance in miles and direction from nearest town or post office* 35 +/- MILES TO VERNAL, UT				11. Sec., T., R., M., or Blk. and Survey or Area Sec 7 T7S R22E Mer SLB	
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1928' +/-		16. No. of Acres in Lease 2237.00		12. County or Parish UINTAH	
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 2000' +/-		19. Proposed Depth 13900 MD 13900 TVD		13. State UT	
21. Elevations (Show whether DF, KB, RT, GL, etc.) 5063 KB		22. Approximate date work will start		17. Spacing Unit dedicated to this well 40.00	
		23. Estimated duration		20. BLM/BIA Bond No. on file UT-1237	

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature <u>John Busch</u>	Name (Printed/Typed) JOHN BUSCH	Date 12/17/2002
Title OPERATIONS		
Approved by (Signature) <u>[Signature]</u>	Name (Printed/Typed) [Signature]	Date 09/25/2003
Title Assistant Field Manager	Office DIV OF OIL, GAS & MINING	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

NOTICE OF APPROVAL

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #16963 verified by the BLM Well Information System
For SHENANDOAH ENERGY INC., sent to the Vernal

CONDITIONS OF APPROVAL ATTACHED

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

031110532 HF

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Shenandoah Energy Inc.

Well Name & Number: Baser Wash 6W-7-7-22

API Number: 43-047-34837

Lease Number: U-71416

Location: SENW Sec. 7 T.7S R. 22E

Agreement: Stirrup Unit

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

Report ALL water shows and water-bearing sands to John Mayers of this office **prior to setting the next casing string or requesting plugging orders**. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.

All usable water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to.

Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint. Surface casing setting depths are based on ground level elevations only.

As a minimum requirement, the operator must bring the top of cement behind the intermediate casing 200' above the top of the usable water which has been identified at $\pm 1355'$.

The cement behind the intermediate casing at the shoe must be Class G or equivalent. This cement should reach a minimum of 300' above the shoe.

Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

A cement bond log (CBL) will be run from the production casing shoe to top of the cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Please submit an electronic copy of all logs run on this well in LAS format. This submission will supercede the requirement for submittal of paper logs to the BLM.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Written notification of such must be submitted to this office not later than five (5) days following the date on which the well is placed on production.

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5(d) shall be submitted to the appropriate Field Office within 60 days of installation or first production, whichever occurs first.

All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (1).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergencies, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

Other Information

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

CONDITIONS OF APPROVAL
FOR THE SURFACE USE PROGRAM OF THE
APPLICATION FOR PERMIT TO DRILL

-A plastic liner shall be used in the reserve pit. Felt would not be necessary unless blasting is required or rocks are encountered.

-A qualified paleontologist must be onsite during construction of the reserve pit to ensure that any paleontological resources are protected.

-A ROW shall be required for the portion of the pipeline that will be installed off lease.

-6 inches of topsoil should be stripped from the location and windrowed as shown on the cut sheet. The topsoil shall then be broadcast seeded with the recommended seed mix immediately after it has been windrowed and the seed walked into the soil with a dozer.

-The topsoil from the reserve pit should be stripped and piled separately near the reserve pit. When the reserve pit is closed, it shall be recontoured and the topsoil respread, and the area shall be seeded in the same manner as the location topsoil.

-Once the location is plugged and abandoned, it shall be recontoured to natural contours, topsoil respread where appropriate, and the entire location seeded with the recommended seed mix. Seeding could be done by broadcasting the seed and walking it in with a dozer. Seeding should take place immediately after the dirt work is completed.

-The seed mix for this location shall be Mix 4:

Fourwing saltbush	<i>Atriplex canescens</i>	4 lbs./acre
Indian Ricegrass	<i>Oryzopsis hymenoides</i>	4 lbs./acre
Globemallow (scarlet or munroe)	<i>Sphaeralcea coccinea</i> or <i>munroana</i>	4 lbs./acre

-All poundages are in pure live seed.

-Reseeding may be required if first seeding is not successful.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

In Reply Refer To:
3106
(UT-924)

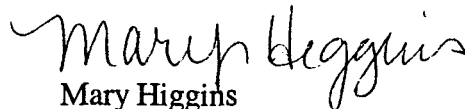
July 21, 2003

Memorandum

To: Vernal Field Office
From: **ACTING** Chief, Branch of Minerals Adjudication
Subject: Name Change Approval

Attached is an approved copy of the name change from BLM-Eastern States, which is recognized by the Utah State Office. We have updated our records to reflect:

The name change from Shenandoah Energy Incorporated into QEP Uinta Basin, Incorporated is effective July 23, 1999. The BLM Bond Number is ESB000024.


Mary Higgins
Acting Chief, Branch of
Minerals Adjudication

Enclosure

1. Eastern States Letter
2. List of leases

cc: MMS, James Sykes, PO Box 25165, M/S 357 B1, Denver CO 80225
State of Utah, DOGM, Earlene Russell (Ste. 1210), Box 145801, SLC UT 84114
Teresa Thompson (UT-922)
Joe Incardine (UT-921)

RECEIVED

JUL 29 2003

DIV. OF OIL, GAS & MINING

Exhibit of Leases

UTSL-065342	UTU-0825	UTU-65472	UTU-74971
UTSL-065429	UTU-0826	UTU-65632	UTU-74972
UTSL-066409-A	UTU-0827	UTU-67844	UTU-75079
UTSL-066446	UTU-0828	UTU-68217	UTU-75080
UTSL-066446-A	UTU-0829	UTU-68218	UTU-75081
UTSL-066446-B	UTU-0830	UTU-68219	UTU-75082
UTSL-066791	UTU-0933	UTU-68220	UTU-75083
UTSL-069330	UTU-0971	UTU-68387	UTU-75084
UTSL-070932-A	UTU-0971-A	UTU-68620	UTU-75085
UTSL-071745	UTU-01089	UTU-69001	UTU-75086
UTSL-071963	UTU-02025	UTU-70853	UTU-75087
UTSL-071964	UTU-02030	UTU-70854	UTU-75088
UTSL-071965	UTU-02060	UTU-70855	UTU-75102
	UTU-02148	UTU-70856	UTU-75103
UTU-046	UTU-02149	UTU-71416	UTU-75116
UTU-055	UTU-02510-A	UTU-72066	UTU-75243
UTU-057	UTU-09613	UTU-72109	UTU-75503
UTU-058	UTU-09617	UTU-72118	UTU-75678
UTU-059	UTU-09809	UTU-72598	UTU-75684
UTU-080	UTU-011225-B	UTU-72634	UTU-76278
UTU-081	UTU-011226	UTU-72649	UTU-75760
UTU-082	UTU-011226-B	UTU-73182	UTU-75939
UTU-093	UTU-012457	UTU-73443	UTU-76039
UTU-01116	UTU-012457-A	UTU-73456	UTU-76482
UTU-0558	UTU-018260-A	UTU-73680	UTU-76507
UTU-0559	UTU-022158	UTU-73681	UTU-76508
UTU-0560	UTU-025960	UTU-73684	UTU-76721
UTU-0561	UTU-025962	UTU-73686	UTU-76835
UTU-0562	UTU-025963	UTU-73687	UTU-77063
UTU-0566	UTU-029649	UTU-73698	UTU-77301
UTU-0567	UTU-65471	UTU-73699	UTU-77308
UTU-0568	UTU-65472	UTU-73700	UTU-78021
UTU-0569	UTU-103144	UTU-73710	UTU-78028
UTU-0570	UTU-140740	UTU-73914	UTU-78029
UTU-0571	UTU-14219	UTU-73917	UTU-78214
UTU-0572	UTU-14639	UTU-74401	UTU-78215
UTU-0629	UTU-16551	UTU-74402	UTU-78216
UTU-0802	UTU-28652	UTU-74407	UTU-80636
UTU-0803	UTU-42050	UTU-74408	UTU-80637
UTU0804	UTU-43915	UTU-74419	UTU-80638
UTU0805	UTU-43916	UTU-74493	UTU-80639
UTU0806	UTU-43917	UTU-74494	UTU-80640
UTU0807	UTU-43918	UTU-74495	
UTU0809	UTU-56947	UTU-74496	
UTU0810	UTU-65276	UTU-74836	
UTU-0823	UTU-65404	UTU-74842	
UTU-0824	UTU-65471	UTU-74968	

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1999

007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil <input type="checkbox"/> Gas <input type="checkbox"/> Well <input checked="" type="checkbox"/> Well <input type="checkbox"/> Other <input type="checkbox"/>	5. Lease Designation and Serial No. UTU71416
2. Name of Operator QEP UINTA BASIN, INC	6. If Indian, Allottee or Tribe Name N/A
3. Address and Telephone No. 11002 E. 17500 S. VERNAL, UT 84078-8526 (435) 781-4309	7. If Unit or CA, Agreement Designation N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SENW 1928 FNL, 2596 FWL, SECTION 7, T7S, R22E	8. Well Name and No. BW 6W-7-7-22
	9. API Well No. 43-047-34837
	10. Field and Pool, or Exploratory Area BASER WASH
	11. County or Parish, State UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)
QEP Uinta Basin Inc. has need to change the intermediate casing hole size from what was originally proposed 8 3/4" to 8 1/2". Also, the surface casing will be set to 1000' instead of what was originally proposed to 450'. Cement calculations will be altered to accommodate the surface casing and hole size.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct. Signed: <u>Haleen Seale</u>	Title: <u>REGULATORY AFFAIRS ANALYST</u>	Date: <u>10/30/03</u>
(This space for Federal or State office use)		
Approved by: _____	Title: _____	Date: _____
Conditions of approval, if any: _____		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

008

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☐ Well ☒ Well ☐ Other

2. Name of Operator

QEP UINTA BASIN, INC

3. Address and Telephone No

11002 E. 17500 S. VERNAL, UT 84078-8526

(435) 781-4309

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SENW 1928 FNL, 2596 FWL, SECTION 7, T7S, R22E

5. Lease Designation and Serial No.

UTU71416

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

BW 6W-7-7-22

9. API Well No.

43-047-34837

10. Field and Pool, or Exploratory Area

BASER WASH

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment ☒ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut-Off
☐ Altering Casing ☐ Conversion to Injection
☐ Other _____ ☐ Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

QEP Uinta Basin Inc. has need to change the intermediate casing hole size from what was originally proposed 8 3/4" to 8 1/2". Also, the surface casing will be set to 1000' instead of what was originally proposed to 450'. Cement calculations will be altered to accommodate the surface casing and hole size.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct.

Signed Raleen Searle

Title REGULATORY AFFAIRS ANALYST

Date 10/30/03

(This space for Federal or State office use)

Approved by: _____

Title _____

Date _____

Conditions of approval, if any _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or Representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

RECEIVED
NOV 10 2003
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

009

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-71416
2. Name of Operator QEP UINTA BASIN, INC.		6. If Indian, Allottee or Tribe Name
Contact: DAHN CALDWELL E-Mail: dahn.caldwell@questar.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 11002 E. 17500 S. VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.4342 Fx: 435.781.4357	8. Well Name and No. BASER WASH 6M 7-7-22
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T7S R22E SENW 1928FNL 2596FWL		9. API Well No. 43-047-34837
		10. Field and Pool, or Exploratory BASER WASH
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Well Spud
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

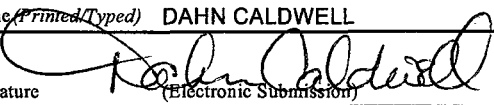
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 11/11/03 Move in bucket rig & set 40' - 20" conductor.
This well was spud on 11/14/03. Drilled 17-1/2" hole to 1035'. Ran 23 joints 13-3/8" 48# csg to 1022'KB. Cmdt w/ 885 sxs Type V w/ 2% CACL2.

RECEIVED

NOV 21 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #25175 verified by the BLM Well Information System For QEP UINTA BASIN, INC., sent to the Vernal	
Name (Printed/Typed) DAHN CALDWELL	Title AUTHORIZED REPRESENTATIVE
Signature  (Electronic Submission)	Date 11/19/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

CONFIDENTIAL

010

State of Utah
Division of Oil, Gas and Mining

ENTITY ACTION FORM - FORM 6

OPERATOR: QEP, Uinta Basin, Inc.
ADDRESS: 11002 East 17500 South
Vernal, Utah 84078-8526

OPERATOR ACCT. No. N-2460

(435)781-4300

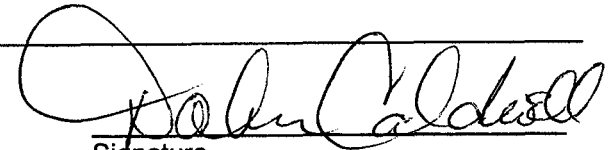
Action Code	Current Entity No.	New Entity No.	API Number	Well Name	QQ	SC	TP	RG	County	Spud Date	Effective Date
A	99999	13966	43-047-34837	BASER WASH 6M-7-7-22	SENW	7	7S	22E	Uintah	11/14/03	11/26/03 K
WELL 1 COMMENTS: MNCS											
WELL 2 COMMENTS:											
WELL 3 COMMENTS:											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

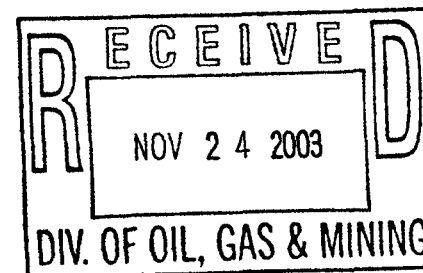
NOTE: Use COMMENT section to explain why each Action Code was selected

(3/89)


Signature

Clerk Specialist 11/19/03
Title Date

Phone No. (435) 781-4342



CONFIDENTIAL

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

011

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. BW 6W-7-7-22
2. Name of Operator QEP - UINTA BASIN INC		9. API Well No. 43-047-34837
3a. Address 11002 EAST 17500 SOUTH VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435.781.4309 Fx: 435.781.4329	10. Field and Pool, or Exploratory BASER WASH
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T7S R22E SWNE 1928FNL 2596FWL		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

QEP Uinta Basin, Inc. is requesting to change the name of this well from BW 6W-7-7-22 to the SU BW 6M-7-7-22.

COPY SENT TO OPERATOR

Date: 12-27-03
Initials: CHS

RECEIVED

DEC 12 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Electronic Submission #25996 verified by the BLM Well Information System For QEP - UINTA BASIN INC, sent to the Vernal	
Name (Printed/Typed) RALEEN SEARLE	Title REGULATORY AFFAIRS ANALYST
Signature <i>Raleen Searle</i> (Electronic Submission)	Date 12/10/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title Utah Division of Oil, Gas and Mining	Federal Approval Of This Action is Necessary
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Date: 12/23/03 Signature: <i>[Signature]</i>	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and unlawfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL **

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

012

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. SU BW 6M-7-7-22
2. Name of Operator QEP - UINTA BASIN INC		9. API Well No. 43-047-34837
3a. Address 11002 EAST 17500 SOUTH VERNAL, UT 84078		10. Field and Pool, or Exploratory BASER WASH
3b. Phone No. (include area code) Ph: 435.781.4309 Fx: 435.781.4329		11. County or Parish, and State UINTAH COUNTY, UT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T7S R22E SENW 1928FNL 2596FWL		

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

QEP Uinta Basin, Inc. contacted ED Forsman with the BLM regarding the side track on this well. The procedures are as follows:

Top of Fish @ 3703
Top of cement @ 3342
Start side track @ 3361
drilling into fish plug #2
TOC 3430, 250 sx
Start side track @ 3435.

COPY SENT TO OPERATOR

Date: 12-2-04
Initials: CHD

DEC 31 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #26376 verified by the BLM Well Information System
For QEP - UINTA BASIN INC, sent to the Vernal

Name (Printed/Typed) RALEEN SEARLE

Title REGULATORY AFFAIRS ANALYST

Signature

(Electronic Submission)

Date 12/23/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Accepted by the
Utah Division of
Oil, Gas and Mining

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MAR 02 2004

DIV. OF OIL, GAS & MINING

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

013

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-71416
2. Name of Operator QEP UINTA BASIN, INC.		6. If Indian, Allottee or Tribe Name
3a. Address 11002 E. 17500 S. VERNAL, UT 84078		7. If Unit or CA/Agreement, Name and/or No. STIRRUP UNIT
3b. Phone No. (include area code) Ph: 435.781.4341 Fx: 435.781.4323		8. Well Name and No. SU BW 6W7-7-22
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 7 T7S R22E SENW 1928FNL 2596FWL		9. API Well No. 43-047-34837
		10. Field and Pool, or Exploratory BASHER WASH
		11. County or Parish, and State UINTAH COUNTY, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

QEP UINTA BASIN, INC. proposes to change the TD depth to 14,250'. The original proposed depth was 13,900'.

Approved by the
Utah Division of
Oil, Gas and Mining
Date: 03-10-04
By: [Signature]

COPY SENT TO OPERATOR
Date: 3-16-04
Initials: EKA

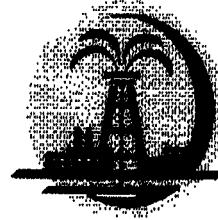
14. I hereby certify that the foregoing is true and correct. Electronic Submission #28294 verified by the BLM Well Information System For QEP UINTA BASIN, INC., sent to the Vernal	
Name (Printed/Typed) JOHN BUSCH	Title OPERATIONS
Signature (Electronic Submission)	Date 02/25/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

QEP UINTA BASIN, INC.**11002 EAST 17500 SOUTH****VERNAL, UT 84078****(435)781-4342 (phone)****(435)781-4357 (fax)****Fax To:** Carol Daniels**Fax Number:** (801)359-3940**From:** Dahn Caldwell**Phone #:** (435)781-4342**No. of Pages:** _____
(including cover sheet)**Comments:****RECEIVED****APR 06 2004****DIV. OF OIL, GAS & MINING**

Apr 06 04 07:26a

Jane Pennell

970-675-5407

p. 2

TOMS R 22E S-09

43-042-34837

Questar Exploration and Production-Uintah Basin

Daily Completion/Re-Completion/Production Rig Work/Workover/P&A Report

CONFIDENTIAL

WELL NUMBER: Basin Wash 6M-7-7-22
GID: UT06739003 19069
DATE:
CASE SIZE: 4-1/2" 13.5# P-110
CASE DEPTH: 14250' FC @ 14208'
Service Rig #: Pool Well Service #824

Report Date: 4/6/2004
Report Written By: Jim Simonton
Final Drilling Cost:
Final Completion Date:
TD: 14250'
PBD: FC @ 14208'

COSTS

Major Account
830 Completion & Recompletion (AFE required)
Production Rig Work (No AFE)
Workover (AFE required)
Plug & Abandon (AFE required)

Cumulative Surface Costs
(Recompletion/Workover Only)

Injection/flow lines	
Meters/meter runs	
Valves & fittings	
Instrumentation	
Electrical	
Separation Equip.	
Pumping Unit	
Tanks	
Labor	
Welder	
Rehab.	
Total Surface	0

DAILY

CUMULATIVE

205 Rig	2,000	37,800
221 Trucking/freight		2,200
222 Hot oil truck		
220 Hauling fluids from location		8,600
209 Logs		24,700
280 Labor/roustabouts/sup	250	5,750
219 Water hauled to location		2,500
900 Contingencies		
202 Cementing		
201 Cement squeeze		
211 Stimulation		13,800
231 Bridge plugs and pkrs.		
213 Completion consulting		
217 Perforating		4,300
203 Wireline services	4,600	5,900
207 Completion Tool Rental	800	11,000
330 Surface equip.rental	1,100	14,800
215 Well test & flow back		2,100
250 Equip. Insp. & testing		
550 Fishing		
270 Formation psi data		
233 Materials and supplies		1,200
220 Hauling trash from loc.		
TOTAL DAILY COST >	8,750	134,850 < TOTAL CUMULATIVE COST

Daily Fluid Report

Load from yesterday:	
Minus daily recovery:	
Plus water today:	
Load left to recover:	

Perfs

Blackhawk: 13182-84';
13218-20'; 13242-44';
13356-58'; 13370-72'; 13376-78';
13382-84'; 13434-40';

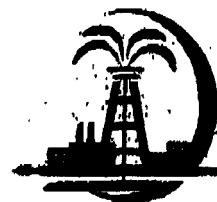
DAILY TOUR REPORT:

Completion On 4-5-04, SICP - 1700#, Bleed off psi on 24/64" choke.

MIRU Schlumberger Wireline. RIH w/wireline RBP & set @ 12,700'. Fill hole & test to 3500#. Held.

RDMO Schlumberger. SWFN

Tubing tail @:

OEP UINTA BASIN, INC.**11002 EAST 17500 SOUTH****VERNAL UT 84078****(435)781-4342 (phone)****(435)781-4357 (fax)****Fax To:** Carol Daniels**Fax Number:** (801)359-3940**From:** Dahn Caldwell**Phone #:** (435)781-4342**No. of Pages:** 8 - 4/7/04
(including cover sheet)**RECEIVED****APR 08 2004****DIV. OF OIL, GAS & MINING**

Apr 07 04 07:41a

Jane Pennell

970-675-5407

p. 1

015

T095 R 99E S-07

43-047-34837

Questar Exploration and Production--Utah Basin

Daily Completion/Re-Completion/Production Rig Work/Workover/P&A Report

CONFIDENTIAL

WELL NUMBER: Basar Wash 6M-7-7-22
GL & AFE #: UT08739003 19069
SPUD DATE: _____
CASING SIZE: 4-1/2" 13.5# P-110
CASING DEPTH: 14250' FC @ 14208'
Ser. Co. & Rig #: Pool Well Service 824

Report Date: 4/7/04
Report Written By: Jim Simonton
Final Drilling Cost: _____
Final Completion Date: _____
TD: 14250'
PBDT: FC @ 14208'

COSTS

Major Account

- 830 Completion & Recompletion (AFE required)
Production Rig Work (No AFE)
Workover (AFE required)
Plug & Abandon (AFE required)

Cumulative Surface Costs

(Recompletion/Workover Only)

Injection/flow lines	
Meters/meter runs	
Valves & fittings	
Instrumentation	
Electrical	
Separation Equip.	
Pumping Unit	
Tanks	
Labor	
Welder	
Rehab.	
Total Surface	0

Daily Fluid Report

Load from yesterday:	
Minus daily recovery:	
Plus water today:	
Load left to recover:	

Perfs

Blackhawk: 13182-84';
13218-20'; 13242-44';
13356-58'; 13370-72'; 13376-78';
13382-84'; 13434-40';

	<u>DAILY</u>	<u>CUMULATIVE</u>	
205 Rig	2,300	40,100	
221 Trucking/freight		2,200	
222 Hot oil truck			
220 Hauling fluids from location		8,600	
209 Logs		24,700	
280 Labor/roustabouts/sup	250	6,000	
219 Water hauled to location		2,500	
900 Contingencies			
202 Cementing			
201 Cement squeeze			
211 Stimulation		13,800	
231 Bridge plugs and pkrs.			
213 Completion consulting			
217 Perforating		4,300	
203 Wireline services		5,900	
207 Completion Tool Rental		11,000	
330 Surface equip. rental	1,100	15,900	
215 Well test & flow back		2,100	
250 Equip. insp. & testing			
550 Fishing			
270 Formation psi data			
233 Materials and supplies		1,200	
220 Hauling trash from loc.			
TOTAL DAILY COST >	3,650	138,300	< TOTAL CUMULATIVE COST

DAILY TOUR REPORT:

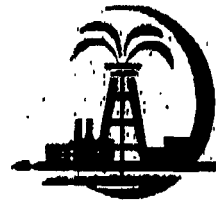
Completion On 4-6-04, SICP - 850#. Bleed off on 24/64" choke w/no water recovery. MIRU Schlumberger. RIH w/cased hole resistivity tool to log interval 12,600' - 11,400'. Tool would not work on bottom. Work on tool software for five hours then POOH w/tool & LD. Found electrodes bent on tool. Repair tool & RD Schlumberger. SWIFN Plan to try to run resistivity tool again on 4-7.
11:00 p.m. Schlumberger update: Cased hole resistivity tool has wiring malfunction. Expect to work on tool all night and try to run again in a.m.

Tubing tail @:

RECEIVED

APR 08 2004

DIV. OF OIL, GAS & MINING

QEP UTAH BASIN, INC.**11002 EAST 17500 SOUTH****VERNAL, UT 84078****(435) 781-4342 (phone)****(435) 781-4357 (fax)****Fax To:** Carol Daniels**Fax Number:** (801) 359-3940**From:** Dahn Caldwell**Phone #:** (435) 781-4342**No. of Pages:** 9
(including cover sheet)**RECEIVED****APR 08 2004****DIV. OF OIL, GAS & MINING**

Apr 08 04 07:27a

Jane Pennell

016

T075 R 22E S07
43-047-34837Questar Exploration and Production-Uintah Basin
Daily Completion/Re-Completion/Production Rig Work/Workover/P&A Report

CONFIDENTIAL

WELL NUMBER: Baser Wash 6M-7-7-22
GL & AFE #: UT06739003 19069
SPUD DATE: 11/11/2003
CASING SIZE: 4-1/2" 13.5# P-110
CASING DEPTH: 14250' FC @ 14208'
Ser. Co. & Rig #: Pool Well Service 824

Report Date: 4/8/04
Report Written By: Jane Pennell
Final Drilling Cost:
Final Completion Date:
TD: 14250'
PBD: FC @ 14208'

COSTS

Major Account
830 Completion & Recompletion (AFE required)
Production Rig Work (No AFE)
Workover (AFE required)
Plug & Abandon (AFE required)

	DAILY	CUMULATIVE
205 Rig	2,000	42,100
221 Trucking/freight		2,200
222 Hot oil truck		8,600
220 Hauling fluids from location		48,200
209 Logs - cement mapping	24,500	6,250
280 Labor/troubleshoots/sup	260	2,500
219 Water hauled to location		
900 Contingencies		
202 Cementing		
201 Cement squeeze		13,800
211 Stimulation		
231 Bridge plugs and pkrs.		
213 Completion consulting		4,300
217 Perforating		5,900
203 Wireline services		11,000
207 Completion Tool Rental		17,000
330 Surface equip. rental	1,100	2,100
215 Well test & flow back		
250 Equip. insp. & testing		
550 Fishing		
270 Formation psi data		1,200
233 Materials and supplies		
220 Hauling trash from loc.		
TOTAL DAILY COST >	27,860	166,150 < TOTAL CUMULATIVE COST

Cumulative Surface Costs
(Recompletion/Workover Only)

Injection/flow lines
Meters/meter runs
Valves & fittings
Instrumentation
Electrical
Separation Equip.
Pumping Unit
Tanks
Labor
Welder
Rehab.
Total Surface 0

Daily Fluid Report

Load from yesterday:
Minus daily recovery:
Plus water today:
Load left to recover:

Perfs

Blackhawk: 13182-84';
13218-20'; 13242-44';
13356-58'; 13370-72'; 13376-78';
13382-84'; 13434-40';
WRP @ 12700'

DAILY TOUR REPORT:

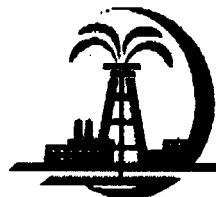
Completion On 4-7-04, SICP - 06. MIRU Schlumberger Wireline.
Run cased hole resistivity log from 12856' to 11398'. RDMO Schlumberger. SWIFN

Tubing fall @:

RECEIVED

APR 08 2004

DIV. OF OIL, GAS & MINING

QEP UINTA BASIN, INC.**11002 EAST 17500 SOUTH****VERNAL, UT 84078****(435)781-4342 (phone)****(435)781-4357 (fax)****Fax To:** Carol Daniels**Fax Number:** (801)359-3940**From:** Dahn Caldwell**Phone #:** (435)781-4342**No. of Pages:** 11
(including cover sheet)**Comments:**

I have faxed you the weekend tour reports and the Entity and Spud report.

RECEIVED
APR 12 2004
DIV. OF OIL, GAS & MINING

TOPS R23E S-07
43-047-34837

Questar Exploration and Production-Utah Basin
Daily Completion/Re-Completion/Production Rig Work/Workover/P&A Report

CONFIDENTIAL

WELL NUMBER: Boer Wash 6M-7-7-22
GAS LIFT: UT06739003 19069
DATE: 11/11/2003
Casing SIZE: 4-1/2" 13.5# P-110
Casing DEPTH: 14250' FC @ 14208'
Service & Rig #: Pool Well Service 824

Report Date: 4-9, 4-10, 4-11 & 4-12-04
Report Written By: Jana Pennell
Final Drilling Cost:
Final Completion Date:
TD: 14250'
PBTD: FC @ 14208'

COSTS

- Major Account
830 Completion & Recompletion (AFE required)
Production Rig Work (No AFE)
Workover (AFE required)
Plug & Abandon (AFE required)

Cumulative Surface Costs
(Recompletion/Workover Only)

Injection/flow lines	
Meters/meter runs	
Valves & fittings	
Instrumentation	
Electrical	
Separation Equip.	
Pumping Unit	
Tanks	
Labor	
Welder	
Rehab.	
Total Surface	0

Daily Fluid Report

Load from yesterday:	
Minus daily recovery:	
Plus water today:	
Load left to recover:	

Perfs

Blackhawk: 13182-84';
13218-20'; 13242-44';
13356-58'; 13370-72'; 13376-78'
13382-84'; 13434-40';
WRP @ 12700'

	DAILY	CUMULATIVE
205 Rig	1,300	43,400
221 Trucking/freight		2,200
222 Hot oil truck		
220 Hauling fluids from location		8,600
206 Logs - Cased hole resistivity	23,500	72,700
280 Labor/trustabouts/sup	250	6,500
219 Water hauled to location		2,500
900 Contingencies		
202 Cementing		
201 Cement squeeze		
211 Stimulation		13,800
231 Bridge plugs and pkrs.		
213 Completion consulting		
212 Perforating		4,300
203 Wireline services		5,900
207 Completion Tool Rental		11,000
330 Surface equip. rental	1,100	18,100
216 Well test & flow back		2,100
260 Equip. insp. & testing		
560 Fishing		
270 Formation psi data		
233 Materials and supplies		1,200
220 Hauling trash from loc.		
TOTAL DAILY COST >	26,150	192,300 < TOTAL CUMULATIVE COST

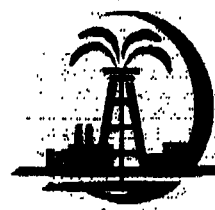
DAILY TOUR REPORT: Completion On 4-8-04, SICP - Off. MIRU Schlumberger Wireline.
MU 4RIH w/Dipole Sonic tools. Run log from 12,650' to 11,000'. Started downhole to do repeat CBL pass.
Became stuck @ 11,196'. Worked tools free & POOH. LD tools. Rubber on tools appeared to cause sticking.
Tool ID 7-5/8". RDMO Schlumberger. SWI for holiday weekend.

Tubing tail @:

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DIV. OF OIL, GAS & M

QEP UINTA BASIN, INC.**11002 EAST 17500 SOUTH****VERNAL, UT 84078****(435)781-4342 (phone)****(435)781-4357 (fax)****Fax To:** Carol Daniels**Fax Number:** (801)359-3940**From:** Dahn Caldwell**Phone #:** (435)781-4342**No. of Pages:** _____
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Apr 13 04 07:29a

Jane Pennell

970-575-5407

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43-041-34837

CONFIDENTIAL

Questar Exploration and Production-Uintah Basin

Daily Completion/Re-Completion/Production Rig Work/Workover/P&A Report

WELL NUMBER: Baser Wash 6M-7-7-22
GL & AFE #: UT08739003 19069
SPUD DATE: 11/11/2003
CASING SIZE: 4-1/2" 13.5# P-110
CASING DEPTH: 14250' FC @ 14208'
Ser. Co. & Rig #: Pool Well Service 824

Report Date: 4/13/04
Report Written By: Jane Pennell
Final Drilling Cost: _____
Final Completion Date: _____
TD: 14250'
PSTD: FC @ 14208'

COSTS

Major Account

830 Completion & Recompletion (AFE required)
Production Rig Work (No AFE)
Workover (AFE required)
Plug & Abandon (AFE required)

Cumulative Surface Costs
(Recompletion/Workover Only)

Injection/flow lines	
Meters/meter runs	
Valves & fittings	
Instrumentation	
Electrical	
Separation Equip.	
Pumping Unit	
Tanks	
Labor	
Welder	
Rehab.	
Total Surface	0

	DAILY	CUMULATIVE
206 Rig	2,850	45,050
221 Trucking/freight		2,200
222 Hot oil truck		
220 Hauling fluids from location		8,600
209 Logs - Casad hole resistivity		72,700
280 Labor/roustabouts/sup	250	6,750
219 Water hauled to location		2,500
900 Contingencies		
202 Cementing		
201 Cement squeeze		
211 Stimulation		13,800
231 Bridge plugs and pkrs.		
213 Completion consulting		
217 Perforating		4,300
203 Wireline services		5,900
207 Completion Tool Rental	500	11,500
330 Surface equip. rental	1,100	19,200
215 Well test & flow back		2,100
250 Equip. insp. & testing		
550 Fishing		
270 Formation psi data		
233 Materials and supplies		1,200
220 Hauling trash from loc.		
TOTAL DAILY COST >	4,500	195,800 < TOTAL CUMULATIVE COST

Daily Fluid Report

Load from yesterday:	
Minus daily recovery:	
Plus water today:	
Load left to recover:	

Perfs

Blackhawk: 13182-84';
13218-20'; 13242-44';
13358-58'; 13370-72'; 13376-78';
13382-84'; 13434-40';

DAILY TOUR REPORT:

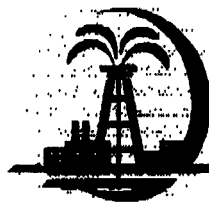
Completion On 4-12-04, SICP - 0#. RIH w/ret head, 4' x 2-3/8" P-105 sub,
F-ripple & 389 jts 2-3/8" P-110 tubing. RU pump & lines & broke circ. Release WRBP @ 12,700'. Circ out gas
cut water w/170 bbls 2% KCl. POOH & LD WRBP. SWFN

Tubing tail @:

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DIV. OF OIL, GAS & MINING

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Apr 14 04 07:40a Jane Pennell

970-675-5407

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JOYS RARE 5-07
43-047-34837Questar Exploration and Production--Utah Basin
Daily Completion/Re-Completion/Production Rig Work/Workover/P&A Report

CONFIDENTIAL

WELL NUMBER: 54 Baser Wash 6M-7-7-22
GL & AFE #: UT08739003 19069
SPUD DATE: 11/11/2003
CASING SIZE: 4-1/2" 13.5# P-110
CASING DEPTH: 14250' FC @ 14208'
Ser. Co. & Rig #: Pool Well Service 824

Report Date: 4/14/04
Report Written By: Jane Pennell
Final Drilling Cost: 2,776,519
Final Completion Date: _____
TD: 14250'
PSTD: FC @ 14208'

COSTS

Major Account
830 Completion & Recompletion (AFE required)
Production Rig Work (No AFE)
Workover (AFE required)
Plug & Abandon (AFE required)

Cumulative Surface Costs
(Recompletion/Workover Only)

Injection/flow lines
Meters/meter runs
Valves & fittings
Instrumentation
Electrical
Separation Equip.
Pumping Unit
Tanks
Labor
Welder
Rehab.
Total Surface

0

Daily Fluid Report

Load from yesterday: _____
Minus daily recovery: 21
Plus water today: 54
Load left to recover: 33

Perfs

Blackhawk: 13182-84';
13218-20'; 13242-44';
13358-58'; 13370-72'; 13376-78';
13382-84'; 13434-40';
RBP @ 13,150'
Castlegate: 12,748', 12,758',
12,772', 12,780', 12,797',
12,820', 12,838', 12,858',
12,906', 12,914', 12,946',
12,962'
Packer @ 12,697'

	DAILY	CUMULATIVE
205 Rig	2,850	47,900
221 Trucking/freight		2,200
222 Hot oil truck		
220 Hauling fluids from location		8,600
209 Logs - Cased hole resistivity		72,700
280 Labor/roustabouts/sup	250	7,000
219 Water hauled to location		2,500
900 Contingencies		
202 Cementing		
201 Cement squeeze		
211 Stimulation		13,800
231 Bridge plugs and pkrs.		
213 Completion consulting		
217 Perforating	7,750	12,050
203 Wireline services		5,900
207 Completion Tool Rental	2,400	13,900
330 Surface equip. rental	1,100	20,300
215 Well test & flow back		2,100
250 Equip. insp. & testing		
550 Fishing		
270 Formation psi data		
233 Materials and supplies		1,200
220 Hauling trash from loc.		
TOTAL DAILY COST >	14,350	210,150 < TOTAL CUMULATIVE COST

DAILY TOUR REPORT:

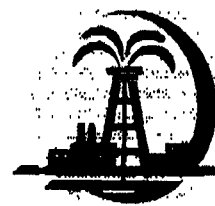
Completion On 4-13-04, SICP - 1750#. Open up on 24/64" choke & bled off pressure. MIRU Cutters Wireline. Perforate per the Cutters CBL dated 3-4-04 correlating to the Schlumberger DS/Comp Neut/GR dated 3-7-04-Run #3 the following Castlegate intervals w/4 apf using 3-1/8" casing gun & Prospector charges in 90° phasing: 12,962', 12,946', 12,914', 12,906', 12,858', 12,838', 12,820', 12,797', 12,780', 12,772', 12,756', 12,748'. RDMO Cutters. MU & RIH w/Weatherford as follows: TS-RBP, ret tool, 2-3/8" x 8' P-105 sub, N-80 F-nipple w/1.81" ID, HD packer & 403 jts 2-3/8" P-110 tubing. Pump down tubing as needed to kill well while RIH. Set RBP @ 13,150' & packer @ 13,121'. Test to 3500#. Held. Release packer & LD 13 jts. Reset packer @ 12,697'. Test to 3500#. Held. RU to swab. IFL - surface. Made 2 runs & recovered 21 bbls fluid. FFL - 1300'. Load to recover from Castlegate - 33 bbls. RD swab. SWIFN

Tubing tail @:

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DIV. OF OIL, GAS & MINING

OEP UINTA BASIN, INC.**11002 EAST 17500 SOUTH****VERNAL, UT 84078****(435)781-4342 (phone)****(435)781-4357 (fax)****Fax To:** Carol Daniels**Fax Number:** (801)359-3940**From:** Dahn Caldwell**Phone #:** (435)781-4342**No. of Pages:** _____
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APR-16-04 06:13 AM JIM

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Quester Exploration and Production-Uintah Basin

Daily Completion/Re-Completion/Production Rig Work/Workover/P&A Report

CONFIDENTIAL

WELL NUMBER: Base Wash 8M-7-7-22

OL & AFE #: 18088/1117

SPUD DATE: 11/11/2003

CASING SIZE: 4-1/2" 13.5# P-110

CASING DEPTH: 14250' FC@14200'

Ser. Co. & Rig #: Pool Well Service #624

Report Date:

4/16/2004

Report Written By:

Jim Simonson

Final Drilling Cost:

2,776,519

Final Completion Date:

TD:

14250'

P&A:

FC@14200'

COSTS

Major Account

630 Completion & Recompletion (AFE required)

Production Rig Work (No AFE)

Workover (AFE required)

Plug & Abandon (AFE required)

Cumulative Surface Costs
(Recompletion/Workover Only)

Injection/flow lines

Meters/meter runs

Valves & fittings

Instrumentation

Electrical

Separation Equip.

Pumping Unit

Tanks

Labor

Welder

Rehab.

Total Surface

0

DAILY

CUMULATIVE

206 Rig	1,900	51,700
221 Trucking/freight		2,200
222 Hot oil truck		
220 Hauling fluids from location		6,600
306 Logs		72,700
280 Labor/troubleshoots/sup	250	7,600
219 Water hauled to location		2,950
900 Contingencies		
202 Cementing		
201 Cement squeeze		
211 Stimulation		13,900
231 Bridge plugs and pkrs.		
213 Completion consulting		
217 Perforating		12,050
203 Wireline services		8,900
207 Completion Tool Rental		13,900
330 Surface equip. rental	700	26,100
215 Well test & flow back		2,100
250 Equip. insp. & testing		
550 Fishing		
270 Formation per data		
233 Materials and supplies		1,200
220 Hauling trash from loc.		
TOTAL DAILY COST	2,750	216,250

TOTAL CUMULATIVE COST

Daily Fluid Report

Load into junker day:

147 cuin

Minus daily recovery:

157

Plus water today:

Load left to recover:

304 over

Perfor

Blackhawk: 13162-54'

13216-20'; 13242-44'

18358-58'; 13370-72'; 13376-76'

13162-54'; 13434-40'

Cattagato: 12748'; 13750'

12772'; 12780'; 12787'

12820'; 12830'; 12848'

12908'; 12914'; 12948'; 12962'

pkrs @ 12997'; RSP @ 13150'

DAILY TOUR REPORT:

On 4/15/04 8:17P-1850' and 8:10P-04'. Died off top and flowed back 11 bbl. of very slight gas cut water. RO swab IPL at surface. Make 17 swab runs and recovered 157 bbl. of slightly gas cut water between swabbing and a 2 hour flow period while sand line was being repaired with FFL at 3500'. Well flowed at a rate of 14 bbl. per hour for 2 hours. RO swab and SIPN.

Perfor at 12697' and RSP at 13150' and testing Cattagato perfs 12748' to 12962'

Tubing tail @:

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APR 16 2004

DIV. OF OIL, GAS & MINING

APR-15-04 05:39 AM JIM

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TODS R22E S07
43-047-34837Questar Exploration and Production-Uintah Basin
Daily Completion/Re-Completion/Production Rig Work/Workover/P&A Report

CONFIDENTIAL

WELL NUMBER: 8888-7-7-22
OL & AFE #: 19060/1111
SPUD DATE: 11/11/2003
CASING SIZE: 4-1/2" 13.3# P-110
CASING DEPTH: 14250' EC@14205'
Ser. Co. & Rig #: Pool Well Service #824

Report Date: 4/15/2004
Report Written By: Jim Simonon
Final Drilling Cost: 2,776,519
Final Completion Date: 14250'
TD: EC@14205'
P&A:

COSTS

Major Account

- 830 Completion & Recompletion (AFE required)
Production Rig Work (No AFE)
Workover (AFE required)
Plug & Abandon (AFE required)

Cumulative Surface Costs
(Recompletion/Workover Only)

Injection/flow lines	
Meters/meter runs	
Valves & fittings	
Instrumentation	
Electrical	
Separation Equip.	
Pumping Unit	
Tanks	
Labor	
Welder	
Rehab.	
Total Surface	0

Daily Fluid Report

Load from yesterday:	33
Minus daily recovery:	180
Plus water today:	
Load left to recover:	147 over

Perfs

Blackhawk: 13182-94';
13218-20'; 13242-44';
13358-88'; 13376-72'; 13378-78';
13382-84'; 13434-40';
Castlegate: 12748'; 12756';
12772'; 12780'; 12787';
12820'; 12860'; 12858';
12908'; 12914'; 12948'; 12962';
pk. @ 12897'; RBP @ 13150'

	DAILY	CUMULATIVE
205 Rig	2,000	48,900
221 Trucking/freight		2,200
222 Hot oil truck		
220 Hauling fluids from location		8,800
209 Logs		72,700
280 Labor/roustabouts/sup	250	7,250
219 Water hauled to location		2,500
900 Contingencies		
202 Cementing		
201 Cement squeeze		
211 Stimulation		13,800
231 Bridge plugs and pkrs.		
213 Completion consulting		
217 Perforating		12,000
209 Wireline services		5,900
207 Completion Tool Rental		13,900
330 Surface equip. rental	1,100	21,400
215 Well test & flow back		2,100
280 Equip. insp. & testing		
550 Fishing		
270 Formation psi data		
233 Materials and supplies		1,200
220 Hauling trash from loc.		
TOTAL DAILY COST		213,500
		TOTAL CUMULATIVE COST

DAILY TOUR REPORT:

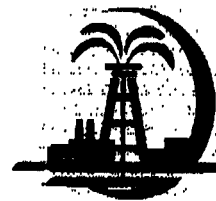
On 4/14/04 SITP=1900# from the Castlegate perfs. and SICP=900#. Bled off top and flowed back 16 bbl. of water and died. RU swab. IFL at surface. Make 10 swab runs and recovered 180 bbl. of slight gas cut water with a FFL at 4400' while swabbing from 6400'. Fluid level dropping slightly during the day at the rate of approx. 200' every 1/2 hour. Pkr. set at 12897' and RBP at 13180'. RD swab and SIFN.

Tubing tail @:

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DIV. OF OIL, GAS & MINING

QEP UINTA BASIN, INC.**11002 EAST 17500 SOUTH****VERNAL, UT 84078****(435)781-4342 (phone)****(435)781-4357 (fax)****Fax To:** Carol Daniels**Fax Number:** (801)359-3940**From:** Dahn Caldwell**Phone #:** (435)781-4342**No. of Pages:** _____
(including cover sheet)**Comments:**

APR-19-04 06:59 AM JIM

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43-047-34837

Questar Exploration and Production--Utah Basin

Daily Completion/Re-Completion/Production Rig Work/Workover/P&A Report

CONFIDENTIAL

WELL NUMBER: SU BW
Basin Wash 6M-7-7-22
GL & AFE #: 19089/IIII
SPUD DATE: 11/11/2003
CASING SIZE: 4-1/2" 13.5# P-110
CASING DEPTH: 14250' EC@14208'
Ser. Co. & Rig #: Pool Well Service #824

Report Date: 4/17, 18, 19/04
Report Written By: Jim Simonson
Final Drilling Cost: 2,776,510
Final Completion Date:
TD: 14250'
PSTB: EC@14208'

COSTS

Major Account
830 Completion & Recompletion (AFE required)
Production Rig Work (No AFE)
Workover (AFE required)
Plug & Abandon (AFE required)

Cumulative Surface Costs
(Recompletion/Workover Only)

Injection/flow lines	
Meters/meter runs	
Valves & fittings	
Instrumentation	
Electrical	
Separation Equip.	
Pumping Unit	
Tanks	
Labor	
Welder	
Rehab.	
Total Surface	0

	DAILY	CUMULATIVE
205 Rig	2,600	54,200
221 Trucking/freight		2,200
222 Hot oil truck		
220 Hauling fluids from location	1,800	10,400
209 Logs		73,700
280 Labor/roustabouts/sup	250	7,750
219 Water hauled to location		2,500
900 Contingencies		
202 Cementing		
201 Cement squeeze		
211 Stimulation		13,800
251 Bridge plugs and pkrs.		
213 Completion consulting		
217 Perforating		12,050
203 Wireline services		5,900
207 Completion Tool Rental		13,900
330 Surface equip. rental	600	22,780
215 Well test & flow back	2,200	4,300
250 Equip. insp. & testing		
650 Fishing		
270 Formation pal data		
239 Materials and supplies		1,200
220 Hauling trash from loc.		
TOTAL DAILY COST ≥	7,350	223,000 ≤ TOTAL CUMULATIVE COST

Daily Fluid Report:

Load from yesterday:	
Minus daily recovery:	
Plus water today:	
Load left to recover:	

Perfs:

Blackhawk: 13182-84';
13218-20'; 13242-44';
13355-58'; 13370-72'; 13376-78';
13382-84'; 13434-40';
Castlegate: 12748'; 12756';
12772'; 12780'; 12797';
12820'; 12838'; 12858';
12906'; 12914'; 12940'; 12982';
pkr. @ 12997'; RBP @ 13150'

DAILY TOUR REPORT:

On 4/16/04 SITP=1500# and SICP=0# with tbg. reflecting the Castlegate perfs. with ret. pkr. at 12997' and RBP at 13150'. Bled off tbg. and flowed back 12 bbl. of water. RU swab. IPL at surface. Make 3 swab runs and recovered 36 bbl. of slight gas cut water with PFL at 2100'. RD swab. Release ret. pkr. at 12997' and RIH and latch onto RBP at 13150' and release. Reset RBP at 13450' and reset ret. pkr. at 13154'. Pump 10 bbl. of 2% KCL water down the cag. and tbg. flow increased. Release ret. pkr. at 13154' and reset at 12997' and test annulus and pkr. to 3500# and held OK. Reset ret. pkr. at 13054'. Mix red dye into 76 bbl. of 2% KCL water and pump the 76 bbl. of dyed water down the annulus followed by 140 bbl. of 2% KCL at 2-1/2 BPM at 1500# with the tbg. open and flowing from the Blackhawk perfs. with the dye going into the Castlegate perfs. and the tbg. flowed 12 bbl. of slight gas cut water while pumping down the cag. Continue to flow the tbg. and after an additional recovery of 17 bbl. of tbg. flow start to see red dye for the next 35 bbl. (52 total) without counting flow while pumping. Dye disappeared for the next 30 bbl. and became visible again after 57 bbl. flowed back for the next 5 bbl. and disappeared again after a flow back of 82 bbl. at 10:00PM on 4/16/04. With no dye again at midnight @ the well after flowing back 109 bbl. of water since the all pumping was finished and no dye for the last 2 hours.

At noon on 4/17/04 SITP=800# and SICP=1450#. Open the tbg. back up on a full 2" line and continued to flow the tbg. over the entire weekend and at 6:00AM on 4/19/04 have recovered a total of 605 bbl. of slight gas cut water up the tbg. from the Blackhawk perfs. since all pumping down the annulus was stopped on 4/16/04 with no red dye visual since 10:00PM on 4/16/04 and the tbg. has maintained a flow average of 11-13 bbl. per hour. Have recovered a total of 513 bbl. of water since the last dye was observed. Continue to flow the tbg. AM of 4/19/04.

Tubing tail @:

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OEP UINTA BASIN, INC.**11002 EAST 17500 SOUTH****VERNAL, UT 84078****(435)781-4342 (phone)****(435)781-4357 (fax)****Fax To:** Carol Daniels**Fax Number:** (801)359-3940**From:** Dahn Caldwell**Phone #:** (435)781-4342**No. of Pages:**
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TOTS RARE 507
43-047-34837

Questar Exploration and Production-Uintah Basin

Daily Completion/Re-Completion/Production Rig Work/Workover/P&A Report

CONFIDENTIAL

WELL NUMBER: SUBW
Baser Wash 6M-7-7-JZ
OL & AFE #: 19089/IIII
SPUD DATE: 11/11/2003
CASING SIZE: 4-1/2" 13.5# P-110
CASING DEPTH: 14250' FC@14208'
Ser. Co. & Rig #: Pool Well Service #524

Report Date: 4/20/2004
Report Written By: Jim Simonton
Final Drilling Cost: 2,776,519
Final Completion Date:
TD: 14250'
PBD: FC@14208'

COSTS

Major Account

- 830 Completion & Recompletion (AFE required)
Production Rig Work (No AFE)
Workover (AFE required)
Plug & Abandon (AFE required)

Cumulative Surface Costs
(Recompletion/Workover Only)

Injection/flow lines	
Meters/meter runs	
Valves & fittings	
Instrumentation	
Electrical	
Separation Equip.	
Pumping Unit	
Tanks	
Labor	
Welder	
Rehab.	
Total Surface	0

	DAILY	CUMULATIVE
205 Rig	1,900	58,100
221 Trucking/freight		2,200
222 Hot oil truck		
220 Hauling fluids from location		10,400
209 Logs		72,700
280 Labor/troubleshoots/sup	250	8,000
219 Water hauled to location		2,500
900 Contingencies		
202 Cementing		
201 Cement squeeze		
211 Stimulation		13,800
231 Bridge plugs and pkrs.		
213 Completion consulting		
217 Perforating		12,050
203 Wireline services		8,900
207 Completion Tool Rental		13,900
330 Surface equip. rental	600	23,300
215 Well test & flow back		4,300
250 Equip. insp. & testing		
550 Fishing		
270 Formation psi data		
233 Materials and supplies		1,200
220 Hauling trash from loc.		
TOTAL DAILY COST	2,760	226,350
TOTAL CUMULATIVE COST		

Daily Fluid Report

Load from yesterday:	
Minus daily recovery:	
Plus water today:	
Load left to recover:	

Perfs

Blackhawk: 13182-84';
13218-20'; 13242-44';
13358-58'; 13370-72'; 13378-78';
13382-84'; 13434-40';
Castlegate: 12748'; 12756';
12772'; 12780'; 12787';
12820'; 12838'; 12858';
12908'; 12914'; 12948'; 12982'

DAILY TOUR REPORT:

On AM of 4/19/04 SICP=400# and tbg. flowing wide open at a rate of 10-12 bbl. per hour of slight gas cut water and no dye. Flowed tbg. until 1:00PM and recovered an additional 58 bbl. of water in 8 hours. Received orders to pull tools. Flowed a total of 677 bbl. of water since 4:00PM on 4/18/04. Release pkr. at 13054' and RIH to RBP at 13460' and latch onto and release RBP and pull plug and packer to 12100' and 31PN. On 4/20/04 will finish POOH with tools and tbg..

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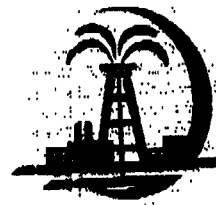
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APR 20 2004

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QEP UINTA BASIN, INC.

11002 EAST 17500 SOUTH
VERNAL, UT 84078
(435)781-4342 (phone)
(435)781-4357 (fax)

**Fax To:**Carol Daniels**Fax Number:**(801)359-3940**From:**Dahn Caldwell**Phone #:**(435)781-4342**No. of Pages:**(including cover sheet)**Comments:**

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APR-21-04 06:15 AM JIM

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Questar Exploration and Production—Utah Basin
 Daily Completion/Re-Completion/Production Rig Work/Workover/P&A Report

CONFIDENTIAL

WELL NUMBER: SUBW
Beaver Wash 6M-7-7-22
 OL & AFE #: 190661111
 SPUD DATE: 11/11/2003
 CASING SIZE: 4-1/2" 13.5# P-110
 CASING DEPTH: 14250' FC@14208'
 Ser. Co. & Rig #: Pog Well Service #924

Report Date: 4/21/2004
 Report Written By: Jim Simonton
 Final Drilling Cost: 2,776,518
 Final Completion Date: 14250'
 TD: FC@14208'
 PBYD:

COSTS

Major Account
 830 Completion & Recompletion (AFE required)
 Production Rig Work (No AFE)
 Workover (AFE required)
 Plug & Abandon (AFE required)

	DAILY	CUMULATIVE
205 Rig	2,700	58,800
221 Trucking/freight		2,200
222 Hot oil truck		10,400
220 Hauling fluids from location		72,700
209 Logs		8,250
260 Labor/roustabouts/sup	250	4,500
219 Water hauled to location	2,000	
900 Contingencies		
202 Cementing		
201 Cement squeeze		13,800
211 Stimulation		3,500
231 Bridge plugs and plugs	3,500	
213 Completion consulting		12,050
217 Perforating		11,700
203 Wireline services	5,800	13,900
207 Completion Tool Rental		23,900
330 Surface equip. rental	600	4,300
215 Well test & flow back		
250 Equip. insp. & testing		
550 Fishing		
270 Formation pot data		1,200
233 Materials and supplies		
220 Hauling trash from loc.		
TOTAL DAILY COST >	14,860	241,200 < TOTAL CUMULATIVE COST

Cumulative Surface Costs
(Recompletion/Workover Only)

Injection/flow lines
 Meters/meter runs
 Valves & fittings
 Instrumentation
 Electrical
 Separation Equip.
 Pumping Unit
 Tanks
 Labor
 Welder
 Rehab.
 Total Surface

Daily Fluid Report

Load from yesterday:
 Minus daily recovery:
 Plus water today:
 Load left to recover:

Perfs

Blackhawk: 13182-84';
 13218-20'; 13242-44';
 13358-55'; 13376-72'; 13378-78'
 13382-84'; 13434-40';
 Castlegate: 12748'; 12755';
 12772'; 12780'; 12787';
 12820'; 12838'; 12858';
 12906'; 12914'; 12946'; 12982'

DAILY TOUR REPORT:

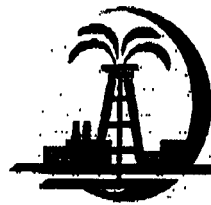
On AM of 4/20/04 SITP=1200# and SICP=1300#. Bled off well. Circ. hole with 160 bbl. of 2% KCL water. Finish POOH with tools and tubing. MIRU Cutters WL and lubricate in a 4-1/2" 10K composite BP and set at 13320'. Lubricate in a 4-1/2" cement retainer and set at 13050'. Sit the well for the night and RDMO Cutters WL. On 4/21/04 will RIH with stringer and tbq. and squeeze upper Blackhawk perfs.

Tubing tail @:

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DIV. OF OIL, GAS & MINING

QEP UINTA BASIN, INC.**11002 EAST 17500 SOUTH****VERNAL, UT 84078****(435)781-4342 (phone)****(435)781-4357 (fax)****Fax To:** Carol Daniels**Fax Number:** (801)359-3940**From:** Dahn Caldwell**Phone #:** (435)781-4342**No. of Pages:** _____
(including cover sheet)**Comments:****RECEIVED****APR 22 2004****DIV. OF OIL, GAS & MINING**

APR-22-04 05:08 AM

435 722 3956

P. 01

TOYS RARE 5-07
43-049-34839Questar Exploration and Production-Uintah Basin
Daily Completion/Re-Completion/Production Rig Work/Workover/P&A Report

WELL NUMBER: SU BW
GL & AFE #: Basar Wash 6M-7-7-22
SPUD DATE: 16069/1111
Casing Size: 11/11/2003
Casing Depth: 4-1/2" 13.5# P-110
Ser. Co. & Rig #: 14250' FC@14208'
Pool Well Service #824

Report Date: 4/22/2004
Report Written By: Jim Simonton
Final Drilling Cost: 2,776,519
Final Completion Date:
TD: 14250'
PBTD: FC@14208'

COSTS

Major Account
830 Completion & Recompletion (AFE required)
Production Rig Work (No AFE)
Workover (AFE required)
Plug & Abandon (AFE required)

Cumulative Surface Costs
(Recompletion/Workover Only)

Injection/flow lines	
Meters/meter runs	
Valves & fittings	
Instrumentation	
Electrical	
Separation Equip.	
Pumping Unit	
Tanks	
Labor	
Welder	
Rehab.	
Total Surface	0

	DAILY	CUMULATIVE
205 Rig	2,000	60,800
221 Trucking/freight		2,200
222 Hot oil truck		
220 Hauling fluids from location		10,400
206 Logs		72,700
280 Labor/trustabouts/sup	250	8,900
219 Water hauled to location	300	4,800
900 Contingencies		
202 Cementing		
201 Cement squeeze		
211 Stimulation		13,800
231 Bridge plugs and pkrs.		3,500
213 Completion consulting		
217 Perforating		12,050
209 Wireline services		11,700
207 Completion Tool Rental		13,900
330 Surface equip. rental	600	24,500
215 Well test & flow back		4,300
250 Equip. Insp. & testing		
550 Fishing		
270 Formation psi data		
233 Materials and supplies		1,200
220 Hauling trash from loc.		
TOTAL DAILY COST >	3,150	244,350 < TOTAL CUMULATIVE COST

Daily Fluid Report

Load from yards/day:	
Minus daily recovery:	
Plus water today:	
Load left to recover:	

Perfs

Blackhawk: 13182-84';
13218-20'; 13242-44';
13356-58'; 13370-72'; 13376-78'
13382-84'; 13434-40';
Castlegate: 12748'; 12766';
12772'; 12780'; 12797';
12820'; 12838'; 12858';
12906'; 12914'; 12946'; 12962'

DAILY TOUR REPORT:

On AM of 4/21/04 SICP=1300#. Bled off csq. RIH with cement retainer stringer and tbg. and stung into retainer at 13080'. Having trouble with lab tests on cement and did not squeeze today. Will squeeze on 4/22/04.

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Tubing tail @:

QEP UINTA BASIN, INC.**11002 EAST 17500 SOUTH****VERNAL, UT 84078****(435)781-4342 (phone)****(435)781-4357 (fax)****Fax To:** Carol Daniels**Fax Number:** (801)359-3940**From:** Dahn Caldwell**Phone #:** (435)781-4342**No. of Pages:** _____
(including cover sheet)**Comments:****RECEIVED****APR 23 2004****DIV. OF OIL, GAS & MINING**

APR-23-04 06:37 AM JIM

435 722 3956

025

TOTS AREE S-07
43-047-34837Questar Exploration and Production-Uintah Basin
Daily Completion/Re-Completion/Production Rig Work/Workover/P&A Report

CONFIDENTIAL

WELL NUMBER: Basar Wash 6M-7-7-22
GL & AFE #: 19066/1111
SPUD DATE: 11/11/2003
CASING SIZE: 4-1/2" 13.6# P-110
CASING DEPTH: 14280' FC@14208'
Ser. Co. & Rig #: Pool Well Service #624

Report Date: 4/23/2004
Report Written By: Jim Simonton
Final Drilling Cost: 2,776,519
Final Completion Date: 14280'
TD: FC@14208'
PBDT:

COSTS

Major Account
830 Completion & Recompletion (AFE required)
Production Rig Work (No AFE)
Workover (AFE required)
Plug & Abandon (AFE required)

	DAILY	CUMULATIVE	
205 Rig	1,900	62,700	Injection/flow lines
221 Trucking/freight		2,200	Meters/meter runs
222 Hot oil truck			Valves & fittings
220 Hauling fluids from location		10,400	Instrumentation
209 Logs		72,700	Electrical
280 Labor/roustabouts/sup	250	8,750	Separation Equip.
219 Water hauled to location	800	5,800	Pumping Unit
900 Contingencies			Tanks
202 Cementing			Labor
201 Cement squeeze	14,500	14,500	Welder
211 Stimulation		13,800	Rehab.
231 Bridge plugs and pkrs.		3,500	Total Surface
213 Completion consulting			
217 Perforating		12,050	
203 Wireline services		11,700	
207 Completion Tool Rental	2,400	16,300	
330 Surface equip. rental	600	25,100	
215 Well test & flow back		4,300	
250 Equip. insp. & testing			
550 Fishing			
270 Formation psi data			
233 Materials and supplies		1,200	
220 Hauling trash from loc.			
TOTAL DAILY COST >	20,450	284,800 < TOTAL CUMULATIVE COST	

Cumulative Surface Costs
(Recompletion/Workover Only)

Injection/flow lines
Meters/meter runs
Valves & fittings
Instrumentation
Electrical
Separation Equip.
Pumping Unit
Tanks
Labor
Welder
Rehab.
Total Surface

Daily Fluid Report

Used from yesterday:
Minus daily recovery:
Plus water today:
Load left to recover:

Perfs

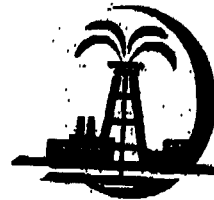
Blackhawk: 13182-84';
13218-20'; 13242-44';
13358-58'; 13370-72'; 13376-76';
13382-84'; 13434-40';
Castlegate: 12748'; 12768';
12772'; 12780'; 12787';
12820'; 12838'; 12855';
12908'; 12914'; 12948'; 12962'

DAILY TOUR REPORT:

On 4/22/04 SICP and SITP=1500# with composite BP set at 13320' and tbg. stung into the cement retainer at 13050'. MURU Halliburton and establish an injection rate down the tbg. into the Blackhawk perfs. from 13182-13244' at 2 BPM at 4750# using 20 bbl. of fresh water and ISIP=3800#. SI csg. pressure rose to 4200#. Bled off csg. pressure to 2500# and shut in csg. Cement squeeze the "Blackhawk" gross interval 13182-13244' down 2-3/8" tbg. thru the retainer at 13050' as follows: Pump 50 sacs of 50/50 Matrix cement (12 ppg/1.17 yield) and 50 sacs of Premag 300 (15.8 ppg/1.15 yield) and displace with 50 bbl. of fresh water. Cement and displacement was pumped between 1.8 and 2 BPM with pressure increasing from an average of 3800# to 4300# after 10 bbl. of cement on perfs. to a max. psi of 5000# at 1/4 BPM. SD for 15 minutes and attempt to stage and pressure climbed to 5000# with <1/4 bbl. of water pumped. SD. Bled off csg. slowly from 4300# to 2500# and unstage from retainer and reverse out with 75 bbl. of fresh water recovering 1 bbl. of cement and gas water. Pump 50 bbl. of 2% KCL water down the tbg. and out the csg. to kill the tbg. and pull 12 stands of tbg. to 12235' and SIFN. ROMO Halliburton. On 4/23/04 plan on pulling tbg. and starting in the hole with bit.

Tubing tail @:

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OEP UINTA BASIN, INC.**11002 EAST 17500 SOUTH****VERNAL, UT 84078****(435)781-4342 (phone)****(435)781-4357 (fax)****Fax To:****Carol Daniels****Fax Number:****(801)359-3940****From:****Dahn Caldwell****Phone #:****(435)781-4342****No. of Pages:****(including cover sheet)****Comments:****RECEIVED****APR 26 2004****DIV. OF OIL, GAS & MINING**

026

7013 RARE 307
43-047-34839

Questar Exploration and Production-Uintah Basin
Daily Completion/Re-Completion/Production Rig Work/Workover/P&A Report

CONFIDENTIAL

WELL NUMBER: 50 BW
OL & AFE #: 19068/1111
SPUD DATE: 11/11/2003
CASING SIZE: 4-1/2" 13.5# P-110
CASING DEPTH: 14250' FC@14208'
Ser. Co. & Rig #: Pool Well Service #824

Report Date: 4/24.25.26/04
Report Written By: Jim Simonton
Final Drilling Cost: 2,776,519
Final Completion Date:
TD: 14250'
PSTD: FC@14208'

COSTS

- Major Account
830 Completion & Recompletion (AFE required)
Production Rig Work (No AFE)
Workover (AFE required)
Plug & Abandon (AFE required)

Cumulative Surface Costs
(Recompletion/Workover Only)

Injection/flow lines	
Meters/meter runs	
Valves & fittings	
Instrumentation	
Electrical	
Separation Equip.	
Pumping Unit	
Tanks	
Labor	
Welder	
Rehab.	
Total Surface	0

	DAILY	CUMULATIVE
205 Rig	2,200	64,900
221 Trucking/freight		2,200
222 Hot oil truck		
220 Hauling fluids from location		10,400
208 Logs		72,700
280 Labor/roustabouts/sup	250	9,000
219 Water hauled to location		5,600
900 Contingencies		
202 Cementing		
201 Cement squeeze		14,500
211 Stimulation		13,800
231 Bridge plugs and pkrs.		3,500
213 Completion consulting		
217 Perforating		12,050
203 Wireline services		11,700
207 Completion Tool Rental		16,300
330 Surface equip. rental	900	26,000
215 Well test & flow back		4,300
250 Equip. insp. & testing		
550 Fishing		
270 Formation psi data		
233 Materials and supplies	1,400	2,600
220 Hauling trash from loc.		
TOTAL DAILY COST >	4,750	299,550 < TOTAL CUMULATIVE COST

Daily Fluid Report

Load from yesterday:	
Minus daily recovery:	
Plus water today:	
Load left to recover:	

Perfs

Blackhawk: 13182-84';
13218-20'; 13242-44';
13358-58'; 13370-72'; 13376-76'
13382-84'; 13434-40';
Catergats: 12748'; 12750'
12772'; 12780'; 12797'
12820'; 12838'; 12856';
12908'; 12914'; 12946'; 12962'

DAILY TOUR REPORT:

On 4/23/04 SITP=1650# and SICP=1500#. Bled off well and pump 40 bbl. of 2% KCL water down well to kill. POOH with tbg. and cement retainer stringer. RIH with 3-3/4" bit and tbg. to 12500' and SJFW. On 4/26/04 will start drilling out cement retainer and squeeze.

Tubing tail @:

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APR 26 2004

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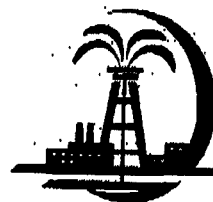
QEP UINTA BASIN, INC.

11002 EAST 17500 SOUTH

VERNAL, UT 84078

(435)781-4342 (phone)

(435)781-4357 (fax)

**Fax To:** Carol Daniels**Fax Number:** (801)359-3940**From:** Dahn Caldwell**Phone #:** (435)781-4342**No. of Pages:** _____
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DIV. OF OIL, GAS & MINING

027 4023 R2AE S07
43047-34837

Questar Exploration and Production--Utah Basin
Daily Completion/Re-Completion/Production Rig Work/Workover/P&A Report

CONFIDENTIAL

WELL NUMBER: SU BW
GL & AFE #: 19089/IIII
SPUD DATE: 11/11/2003
CASING SIZE: 4-1/2" 19.5# P-110
CASING DEPTH: 14250' EC @ 14200'
Ser. Co. & Rig #: Pool Well Service 8824

Report Date: 4/27/2004
Report Written By: Jim Simonton
Final Drilling Cost: 2,778,519
Final Completion Date:
TD: 14250'
PSTD: EC @ 14200'

COSTS

Major Account
830 Completion & Recompletion (AFE required)
Production Rig Work (No AFE)
Workover (AFE required)
Plug & Abandon (AFE required)

Cumulative Surface Costs
(Recompletion/Workover Only)

Injection/flow lines	
Meters/meter runs	
Valves & fittings	
Instrumentation	
Electrical	
Separation Equip.	
Pumping Unit	
Tanks	
Labor	
Welder	
Rehab.	
Total Surface	0

	DAILY	CUMULATIVE
208 Rig	3,500	68,400
221 Trucking/freight		2,200
222 Hot oil truck		
220 Hauling fluids from location	3,400	13,600
209 Logs		72,700
250 Labor/roustabouts/sup	250	8,250
219 Water hauled to location	600	6,200
900 Contingencies		
202 Cementing		
201 Cement squeeze		14,500
211 Stimulation		13,800
231 Bridge plugs and pkrs.		8,500
213 Completion consulting		
217 Perforating		12,050
203 Wireline services		11,700
207 Completion Tool Rental		16,300
330 Surface equip.rental	900	26,900
215 Well test & flow back		4,300
250 Equip. insp. & testing		
550 Fishing		
270 Formation psi data		
232 Materials and supplies		2,600
220 Hauling trash from loc.		
TOTAL DAILY COST >	6,650	278,200 < TOTAL CUMULATIVE COST

Daily Fluid Report

Load from yesterday:	
Minus daily recovery:	
Plus water today:	
Load left to recover:	

Pests

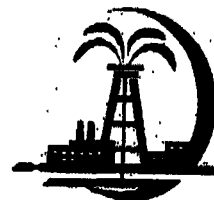
Blackhawk: 13182-84';
13218-20'; 13242-44';
13358-58'; 13370-72'; 13378-78'
13382-84'; 13434-40';
Castlegate: 12745'; 12755';
12772'; 12780'; 12787';
12820'; 12838'; 12858';
12908'; 12914'; 12948'; 12982'

DAILY TOUR REPORT:

On 4/26/04 SITP=1850# and SICP=1700#. Bled off well and pump 20 bbl. of 2% KCL water down top. Continue to RIH with bit and tbg. and tag cement at 13035' and drill out 14' of soft cement to retainer at 13050' and drill up retainer. Continue to drill out to 13150' with the last 20' soft and somewhat foamy. Top squeeze perf. at 13182'. Pull bit to 13125' and circulate hole clean. On 4/27/04 will continue to drill out cement and composite BP and push to bottom.

Tubing tail @:

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QEP UTAH BASIN, INC.**11002 EAST 17500 SOUTH****VERNAL, UT 84078****(435)781-4342 (phone)****(435)781-4357 (fax)****Fax To:** Carol Daniels**Fax Number:** (801)359-3940**From:** Dahn Caldwell**Phone #:** (435)781-4342**No. of Pages:** _____
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APR-28-04 06:21 AM JIM

435 742 3956

P. 02

T075R22E S-07
43-047-34837Questar Exploration and Production--Utah Basin
Daily Completion/Re-Completion/Production Rig Work/Workover/P&A Report

CONFIDENTIAL

WELL NUMBER: SU BLU
Basar Wash 0M-7-7-22
GL & AFE #: UTC6738003///19089
SPUD DATE: 11/11/2003
CASING SIZE: 4-1/2" 13.5# P-110
CASING DEPTH: 14250' FC @ 14208'
Ser. Co. & Rig #: Pool Well Service #824

Report Date: 4/28/2004
Report Written By: Jim Simonton
Final Drilling Cost: 2,776,519
Final Completion Date: _____
TD: 14250'
PSTD: FC @ 14208'

COSTS

Major Account
830 Completion & Recompletion (AFE required)
Production Rig Work (No AFE)
Workover (AFE required)
Plug & Abandon (AFE required)

Cumulative Surface Costs
(Recompletion/Workover Only)

Injection/flow lines	
Meters/meter runs	
Valves & fittings	
Instrumentation	
Electrical	
Separation Equip.	
Pumping Unit	
Tanks	
Labor	
Welder	
Rehab.	
Total Surface	0

	DAILY	CUMULATIVE
208 Rig	3,100	71,500
221 Trucking/freight		2,200
222 Hot oil truck		
220 Hauling fluids from location		13,800
209 Logs		72,700
280 Labor/roustabouts/sup	250	9,500
219 Water hauled to location	400	8,600
900 Contingencies		
202 Cementing		
201 Cement squeeze		14,500
211 Stimulation		13,800
231 Bridge plugs and pkrs.		3,500
213 Completion consulting		
217 Perforating		12,050
203 Wireline services		11,700
207 Completion Tool Rental		10,300
330 Surface equip. rental	1,100	28,000
215 Well test & flow back		4,300
250 Equip. insp. & testing		
550 Fishing		
270 Formation psi data		
233 Materials and supplies		2,600
220 Hauling trash from loc.		
TOTAL DAILY COST >	4,850	283,050 < TOTAL CUMULATIVE COST

Daily Fluid Report

Lead from yesterday:	
Minus daily reco/ary:	
Plus water today:	
Lead left to recover:	

Perfs

Blackhawk: 13182-84'
13218-20'; 13242-44'
13358-58'; 13370-72'; 13376-78'
13382-84'; 13434-40'
Castlegate: 12748'; 12758';
12772'; 12780'; 12797';
12820'; 12838'; 12858';
12908'; 12914'; 12948'; 12982'

13182-13242'(squeezed??)

DAILY TOUR REPORT:

On 4/27/04 SITP and SICP=1000%. Bled off. Finish RIH with bit and scraper and continue to drill out soft-med.hard cement from 13180-13180' and then very ratty cement stringers from 13180-13200' and fell out of cement. Continue in the hole and drill out stringers of cement from 13300' to composite BP at 13320' and drill out plug. Push plug remains to 13680' and circulate the hole clean with 2% KCL water. Did not see any change in gas or flow rate of well after drilling out the composite plug. POOH with bit. RIH with ret.pkr.and tbg.to 3500' and SIFN.

Tubing tail @:

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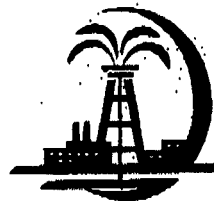
QEP UINTA BASIN, INC.

11002 EAST 17500 SOUTH

VERNAL, UT 84078

(435)781-4342 (phone)

(435)781-4357 (fax)

Fax To: Carol DanielsFax Number: (801)359-3940From: Dahn CaldwellPhone #: (435)781-4342No. of Pages: 9
(including cover sheet)

Comments:

@ Redwash today
4/29/04

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029

APR-29-04 05:139 AM JIM

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P. 02

TOTS R44E 501

43-047-34837

Questar Exploration and Production—Utah Basin
Daily Completion/Re-Completion/Production Rig Work/Workover/P&A Report

CONFIDENTIAL

WELL NUMBER: 60 Bu
OL & AFE #: UYO8739003///19069
SPUD DATE: 11/11/2003
CASING SIZE: 4-1/2" 13.5# P-110
CASING DEPTH: 14250' EC@14208'
Ser. Co. & Rig #: Pool Well Service #824

Report Date: 4/29/2004
Report Written By: Jim Simonton
Final Drilling Cost: 2,776,519
Final Completion Date: 14260'
TD: EC@14208'
PBTD:

COSTS

Major Account
830 Completion & Recompletion (AFE required)
Production Rig Work (No AFE)
Workover (AFE required)
Plug & Abandon (AFE required)

	DAILY	CUMULATIVE
205 Rig	2,400	73,900
221 Trucking/freight		2,200
222 Hot oil truck		
220 Hauling fluids from location		13,800
209 Logs		72,700
260 Labor/roustabouts/sup	250	6,750
219 Water hauled to location		6,600
900 Contingencies		
202 Cementing		
201 Cement squeeze		14,500
211 Stimulation		13,800
231 Bridge plugs and pkrs.		9,500
213 Completion consulting		
217 Perforating		12,050
203 Wireline services		11,700
207 Completion Tool Rental		16,300
330 Surface equip. rental	800	28,800
215 Well test & flow back		4,300
250 Equip. Insp. & testing		
550 Fishing		
270 Formation psi data		
233 Materials and supplies		2,400
220 Hauling trash from loc.		
TOTAL DAILY COST >	3,450	280,500 < TOTAL CUMULATIVE COST

Cumulative Surface Costs
(Recompletion/Workover Only)

Injection/flow lines
Meters/meter runs
Valves & fittings
Instrumentation
Electrical
Separation Equip.
Pumping Unit
Tanks
Labor
Welder
Rehab.
Total Surface 0

Daily Fluid Report

Load from yesterday:
Minus daily recovery: 54
Plus water today:
Load left to recover:

Perfs

Blackhawk: 13182-84'
13218-20'; 13242-44'
13356-38'; 13370-72'; 13376-78'
13382-84'; 13434-46'
Castlegate: 12748'; 12756';
12772'; 12780'; 12787';
12828'; 12858'; 12858';
12908'; 12914'; 12948'; 12982'

13182-13242'(squeezed??)

DAILY TOUR REPORT:

On 4/28/04 SITP and SICP=1700#. Bled off. Continue to R/H with pkr. and tbg. from 3500' to 13378' and set PID ret. pkr. in 20M# compression. RU swab. IFL at 200'. Make 10 swab runs and recovered 64 bbl. of water with FFL at 8400' and no gas. RD swab and SIPN. Pulled from 10000' the last 2 swab runs.

Tubing tail @:

RECEIVED

APR 29 2004

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MAY-03-04 06:34 AM JIM

435 722 3956

P. 02

030 J079 R22E S-09.
43-047-34837

Questar Exploration and Production-Uintah Basin

Daily Completion/Re-Completion/Production Rig Work/Workover/P&A Report

WELL NUMBER: SUBW
GL & AFE #: Basor Wash 0M-7-7-22
SPUD DATE: UTO8739003///19059
CASING SIZE: 11/11/2003
CASING DEPTH: 4-1/2" 13.5# P-110
ser. Co. & Rig #: 14250' EC@14208'
Pool Well Service #824

Report Date: 5/12/04
Report Written By: Jim Simonton
Final Drilling Cost: 2,776,519
Final Completion Date:
TD: 14250'
PMTD: EC@14208'

COSTS

Major Account

- 830 Completion & Recompletion (AFE required)
Production Rig Work (No AFE)
Workover (AFE required)
Plug & Abandon (AFE required)

	DAILY	CUMULATIVE
205 Rig	4,500	80,500
221 Trucking/freight		2,200
222 Hot oil truck		
220 Hauling fluids from location		13,800
208 Logs		72,700
280 Labor/roustabouts/sup	500	10,500
219 Water hauled to location		6,600
900 Contingencies		
202 Cementing		
201 Cement squeeze		14,500
211 Stimulation		13,900
231 Bridge plugs and pkrs.		3,500
213 Completion consulting		
217 Perforating		12,050
209 Wireline services		11,700
207 Completion Tool Rental		16,300
330 Surface equip. rental	1,600	31,200
215 Well test & flow-back		4,300
250 Equip. insp. & testing		
550 Fishing		
270 Formation psi data		
233 Materials and supplies		2,600
220 Hauling trash from loc.		
TOTAL DAILY COST =	6,600	296,250 < TOTAL CUMULATIVE COST

Cumulative Surface Costs
(Recompletion/Workover Only)

Injection/flow lines
Meters/meter runs
Valves & fittings
Instrumentation
Electrical
Separation Equip.
Pumping Unit
Tanks
Labor
Welder
Rehab.
Total Surface 0

Daily Fluid Report

Load from yesterday:
Minus daily recovery:
Plus water today: 124
Load left to recover:
253 swabbed back after squeeze
Perfs.
Blackhawk: 13182-84'
13218-20'; 13242-44'
13356-58'; 13370-72'; 13376-78'
13382-84'; 13434-40'
Catalanator: 12748'; 12758';
12772'; 12780'; 12797';
12820'; 12836'; 12858';
12906'; 12914'; 12946'; 12982'

13182-13242'(squeezed??)

DAILY TOUR REPORT:

Below information on Blackhawk perfs. 13356-13440'

On 4/30/04 SITP=1150# and SICP=1400#. Bled off tbg. with no fluid recovery. RU swab. IFL at 1400'. Make 13 swab runs and recovered 66 bbl. of water with a very slight trace of gas and FFL at 9200' while swabbing from 10000'. RD the swab and SIPN.

On 5/1/04 SITP=1050# and SICP=1180#. Bled off csg. and tbg. RU swab. IFL at 1600'. Make 9 swab runs and recovered 58 bbl. of water with a very slight trace of gas with FFL at 9000' while swabbing from 10000'. RD the swab and SIPW.

Pkr. set at 13314'

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Tubing tail @:

WEEKLY OPERATIONS REPORT – May 21, 2004

UINTA BASINT09S R22E S-07
43-049-34837"Drilling Activity – Operated" 5-13-04:

- Drilling at 8303' on OU SG 6MU-14-8-22, (43.75%WI) Wasatch/MV test, PTD 9,150', Day 12 with Patterson #51.
- Wait on Patterson #51 for GB 14M-28-8-21, (77.5%WI) Mancos Test, Planned TD 12,775', Day 0 on Redrill.
- Drilling at 6139' on SU 11MU-9-8-21, (100%WI) Wasatch/Kmv test. PTD 10,150', Day 7 with Patterson #77.
- Drilling at 8241' on WRU EIH 1MU-26-8-22, (43.75%WI) Wasatch/Kmv test. PTD 8500', Day 7 with Patterson #52.

"Completions & New Wells to Sales" 5-21-04:

SU BW 6M-7-7-22: (25% WI) Pump cmt. sqz. on Blackhawk A & B sands; set a CIBP over the Castlegate @ 12,700' with cement on top; move uphole to complete the Lower MV; perf'd. squeeze holes @ 12,295' and pumped 150 sx class G cement sqz; perf the 2 sets of Lower MV; frac'd w/ 40,000 # of Econoprop; swabbing back up tbg.; 78 bbls. rec.; good tail gas; 1012 BLLTR; will swab Fri./Sat. and make decision on this zone Monday.

WRU EIH 1MU-26-8-22: (43.75% WI) RIH w/ bit and scraper; prep to frac 5 stages next Tues. w/ BJ Services.

WVX 3MU-17-8-21: (100% WI) 2 Wasatch fracs pumped Weds.; drilled out 1 frac. plug; landed tbg.; start swabbing; 2000 BLLTR.

SG 13MU-23-8-22: (43.75% WI) Pumped 5 fracs (2 MV & 3 Wasatch) last Friday; turned to sales yesterday; 1200 psi FTP & 1860 psi CP on a 12/64" choke; don't have IP yet (cell phone problems in NE Utah) will report on Monday's update (should be decent well for this area ~1.5 mmcfpd).

From: "Dahn Caldwell" <Dahn.Caldwell@questar.com>
To: "Carol Daniels" <caroldaniels@utah.gov>
Date: 5/21/04 12:14PM
Subject: Weekly Summary Reports for Drilling & Completion for QEP

Dahn Caldwell
Completion Dept. Admin. Asst.
435-781-4359 Redwash Office
435-781-4342 Wonsits Valley Office
435-828-0342 Cell Phone

034

T015 R22E S-07

43-047-34837

Questar Exploration and Production-Uintah Basin

Daily Completion/Re-Completion/Production Rig Work/Workover/PAA Report

CONFIDENTIAL

WELL NUMBER: Sub W
GL & AFE #: Basor Wash 6M-7-7-22
SPUD DATE: UTO5739003///10060
CASING SIZE: 11/11/2003
CASING DEPTH: 4-1/2" 13.5# P-110
Ser. Co. & Rig #: FC@14208
Pool Well Services #824

Report Date: 5/4/2004
Report Written By: Jim Simonon
Final Drilling Cost: 2,776,519
Final Completion Date:
TD: 14250'
PBTD: FC@14208'

COSTS

- Major Account
530 Completion & Recompletion (AFE required)
Production Rig Work (No AFE)
Workover (AFE required)
Plug & Abandon (AFE required)

Cumulative Surface Costs
(Recompletion/Workover Only)

Injection/flow lines
Meters/meter runs
Valves & fittings
Instrumentation
Electrical
Separation Equip.
Pumping Unit
Tanks
Labor
Welder
Rehab.
Total Surface 0

	DAILY	CUMULATIVE
205 Rig	2,300	82,800
221 Trucking/freight		2,200
222 Hot oil truck		
220 Hauling fluids from location		13,800
209 Logs		72,700
280 Labor/roustabouts/sup	250	10,750
219 Water hauled to location		6,800
900 Contingencies		
202 Cementing		
201 Cement squeeze		14,500
211 Stimulation		13,800
231 Bridge plugs and pkrs.		3,800
213 Completion consulting		
217 Perforating		12,050
203 Wireline services		11,700
207 Completion Tool Rental		16,300
330 Surface equip. rental	600	31,880
215 Well test & flow back		4,300
280 Equip. Insp. & testing		
550 Fishing		
270 Formation pot data		
233 Materials and supplies		2,600
220 Hauling trash from loc.		
TOTAL DAILY COST >	3,150	299,400 < TOTAL CUMULATIVE COST

Daily Fluid Report

Load from yesterday:
Minus daily recovery:
Plus water today: 87
Load left to recover:
330 swabbed back after squeeze
Perfs.
Blackhawk: 13182-84'
13218-20'; 13242-44'
13356-58'; 13370-72'; 13376-78'
13382-84'; 13434-46'
Castlegate: 12748'; 12768';
12772'; 12788'; 12797';
12820'; 12836'; 12858';
12906'; 12914'; 12948'; 12962'

13182-13242'(squeezed??)

DAILY TOUR REPORT:

Below information on Blackhawk perfs. 13356-13440'

On 5/3/04 SITP=2000% and SICP=1600%. Bled off tbg. with no fluid recovery and bled off csg. with 5 bbl. of water recovered. RU swab. IFL at 1000'. Make 12 swab runs and recovered 87 bbl. of water with a very slight trace of gas. FFL at 9100'. RD swab and SIPN.

Pkr. set at 13314'

Tubing tail @:

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MAY 04 2004

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MAY-06-04 05:42 AM JIM

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T023 R22E S-07
43-049-34837

Questar Exploration and Production—Utah Basin

Daily Completion/Re-Completion/Production Rig Work/Workover/P&A Report

CONFIDENTIAL

WELL NUMBER: SUBW
Basar Wash 0M-7-7-22
Q1 & AFE #: UTO8739003///18069
SPUD DATE: 11/11/2003
CASING SIZE: 4-1/2" 13.6# P-110
CASING DEPTH: 14250' FC@14208'
Ser. Co. & Rig #: Pool Well Service #824

Report Date: 6/8/2004
Report Written By: Jim Simonton
Final Drilling Cost: 2,776,519
Final Completion Date:
TD: 14250'
PSTD: FC@14208'
CIBP set at 12700' and capped with 33' of cement

COSTS

Major Account

- 830 Completion & Recompletion (AFE required)
Production Rig Work (No AFE)
Workover (AFE required)
Plug & Abandon (AFE required)

Cumulative Surface Costs
(Recompletion/Workover Only)

Injection/flow lines	
Meters/meter runs	
Valves & fittings	
Instrumentation	
Electrical	
Separation Equip.	
Pumping Unit	
Tanks	
Labor	
Welder	
Rehab.	
Total Surface	0

	DAILY	CUMULATIVE
205 Rig	2,900	89,000
221 Trucking/freight		2,200
222 Hot oil truck		
220 Hauling fluids from location		13,800
209 Logs		72,700
280 Labor/roustabouts/sup	250	11,250
219 Water hauled to location	600	7,200
900 Contingencies		
202 Cementing		
201 Cement squeeze	15,200	28,700
211 Stimulation		13,800
231 Bridge plugs and pkrs.	1,400	5,800
213 Completion consulting		
217 Perforating		13,850
203 Wireline services		17,500
207 Completion Tool Rental		16,300
330 Surface equip. rental	1,100	33,500
215 Well test & flow back		4,300
250 Equip. insp. & testing		
550 Fishing		
270 Formation psi data		
233 Materials and supplies		2,800
220 Hauling trash from loc.		
TOTAL DAILY COST >	21,460	333,500 < TOTAL CUMULATIVE COST

Daily Fluid Report

Load from yesterday:	
Minus daily recovery:	
P. up water today:	
Load left to receiver:	

Perfs

Blackhawk: 13182-84'
13216-28'; 13243-44'
13368-68'; 13370-72'; 13376-78'
13382-84'; 13434-46'
Carnegie: 12748'-12758';
12772'; 12780'; 12797';
12820'; 12838'; 12858';
12906'; 12914'; 12940'; 12982'

13182-13242' (squeezed??)
12295' squeeze holes squeezed

DAILY TOUR REPORT:

On 5/5/04 SICP=850#. Bled off cap. Breakdown squeeze holes at 12295' at 3500#. Pump 110 bbl. of 2% KCL water into squeeze holes at a max. rate of 1-1/2 BPM at 3500#. Bled off cap. Had no returns while pumping out of the surface cap. annulus. RIH with 4-1/2" cement retainer on tbg. and set retainer at 12235'. Sling out of retainer and circulate tbg with 60 bbl. of 2% KCL water to get the gas out of the tbg. Sling back into retainer and est. an injection rate of 1.6 BPM at 3750#. Squeeze perfs. at 12235' with 160 axs. of "G" with additives at an average rate of 2.2 BPM and max. psi of 4400#. Displace cement with 47 bbl. of fresh water. Sling out of retainer and reverse circ. tbg. with 75 bbl. KCL water with 3 bbl. of cement returns. Pull tbg. to 11890' and BIFN. ADMO Halliburton.

Tubing tail @:

031

MAY-04-04 00:49 PM JIM

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43-049-34837

Questar Exploration and Production—Utah Basin
Daily Completion/Re-Completion/Production Rig Work/Workover/P&A Report

CONFIDENTIAL

WELL NUMBER: 5U3W
GL & AFE #: Basar Wash 6M-7-7-22
SPUD DATE: UTC6739003/11/19086
Casing Size: 11/11/2003
Casing Depth: 4-1/2" 15.5# P-110
Ser. Co. & Rig #: FC@14208
Pool Well Service #824

Report Date: 5/5/2004
Report Written By: Jim Simonon
Final Drilling Cost: 2,776,519
Final Completion Date:
TD: 14280'
PSTD: FC@14208'
CIBP set at 12700' and capped with 36" of cement

COSTS

Major Account
830 Completion & Recompletion (AFE required)
Production Rig Work (No AFE)
Workover (AFE required)
Plug & Abandon (AFE required)

Cumulative Surface Costs
(Recompletion/Workover Only)

Injection/flow lines	
Meters/meter runs	
Valves & fittings	
Instrumentation	
Electrical	
Separation Equip.	
Pumping Unit	
Tanks	
Labor	
Welder	
Rehab.	
Total Surface	0

	DAILY	CUMULATIVE
205 Rig	3,300	86,100
221 Trucking/freight		2,200
222 Hot oil truck		
220 Hauling fluids from location		13,300
209 Logs		72,700
280 Labor/roustabouts/sup	250	11,000
219 Water hauled to location		6,666
900 Contingencies		
202 Cementing		
201 Cement squeeze		16,500
211 Stimulation		13,800
231 Bridge plugs and pkrs.	900	4,400
213 Completion consulting		
217 Perforating	1,800	19,850
203 Wireline services	5,800	17,500
207 Completion Tool Rental		18,300
330 Surface equip. rental	600	32,400
215 Well test & flow back		4,300
250 Equip. insp. & testing		
550 Fishing		
270 Formation psi data		
233 Materials and supplies		2,600
220 Hauling trash from loc.		
TOTAL DAILY COST	12,050	312,080

Daily Fluid Report

Load from yesterday:	
Minor daily recovery:	
P up water today:	2
Load left to recover:	

327 washed back after squeeze

Perfs

Blackhawk: 13182-84'
13216-20'; 13242-44'
13366-68'; 13376-72'; 13376-76'
13382-84'; 13434-46'
Castlegate: 12748'; 12750';
12772'; 12780'; 12780';
12820'; 12838'; 12858';
12900'; 12914'; 12946'; 12962'

13182-13242' (squeezed??)

312,080 < TOTAL CUMULATIVE COST

DAILY TOUR REPORT:

Below information on Blackhawk perfs. 13366-13440'

On 5/4/04 SITP=1500# and SICP=1500#. Bled off tbg. with no fluid recovery and bled off csg. with 3 bbl. to water recovery. RU swab. IPL at 600'. Make 1 swab run and recovered 7 bbl. of water with very slight trace of gas. RD swab. Release pkr. at 13314' and POOH with tbg. and pkr. MURU Cutters WL and set a CIBP at 12700'. Make 2 dump baller runs and cap CIBP with est. 36" of cement. BLM was notified PM of 5/3/04 but no witness. Test CIBP to 3500# and held OK. Perforate squeeze holes at 12285' (4 holes) using a 3-1/8" csg. gun and 90' phasing and "Prospector" charges. RDMO Cutters WL. Attempt to breakdown perfs. at 3500# and would not break down. Bled off csg. and SIPN. Left surface cap valve open while trying to break down squeeze holes and no communication. SJ casing valve. On 5/5/04 will attempt to breakdown squeeze holes with Halliburton.

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MAY 05 2004

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MAY-07-04 05:37 AM JIM

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43-047-34837

Questar Exploration and Production-Uintah Basin
Daily Completion/Re-Completion/Production Rig Work/Workover/P&A Report

CONFIDENTIAL

WELL NUMBER: Basin Wash 6M-7-7-22
GL & AFE #: UT06739003///16089
SPUD DATE: 11/11/2003
CASING SIZE: 4-1/2" 13.5# P-110
CASING DEPTH: 14250' FC 14208'
Ser. Co. & Rig #: Pool Well Service #824

Report Date: 5/7-8-9-10/04
Report Written By: Jim Simonson
Final Drilling Cost: 2,778,519
Final Completion Date: 14250'
TD: 14250'
PBTD: FC 14208'
CIBP set at 12700' and capped with 30' of cement

COSTS

Major Account
830 Completion & Recompletion (AFE required)
Production Rig Work (No AFE)
Workover (AFE required)
Plug & Abandon (AFE required)

	DAILY	CUMULATIVE
205 Rig	2,100	91,100
221 Trucking/freight		2,200
222 Hot oil truck		
220 Hauling fluids from location		13,800
209 Logs		72,700
280 Labor/roustabouts/sup	250	11,500
219 Water hauled to location		7,200
900 Contingencies		
202 Cementing		
201 Cement squeeze		28,700
211 Stimulation		13,800
231 Bridge plugs and pkrs.		5,800
213 Completion consulting		
217 Perforating		19,850
203 Wireline services		17,500
207 Completion Tool Rental		18,300
930 Surface equip. rental	600	34,100
216 Well test & flow back		4,300
250 Equip. insp. & testing		
550 Fishing		
270 Formation psi data		
233 Materials and supplies	900	3,500
220 Hauling trash from loc.		
TOTAL DAILY COST >	3,850	937,950 < TOTAL CUMULATIVE COST

Cumulative Surface Costs
(Recompletion/Workover Only)
Injection/flow lines
Meters/meter runs
Valves & fittings
Instrumentation
Electrical
Separation Equip.
Pumping Unit
Tanks
Labor
Welder
Rehab.
Total Surface

Daily Fluid Report

Load from yesterday:
Minus daily recovery:
Plus water today:
Load left to recover:

Perfs

Blackhawk: 13182-84'
13216-20'; 13242-44'
13356-58'; 13370-72'; 13376-78'
13382-84'; 13434-40'
Castlegate: 12748'; 12758';
12772'; 12780'; 12782';
12820'; 12838'; 12859';
12908'; 12914'; 12940'; 12982'

13182-13242' (squeezed??)
12295' squeeze holes squeezed

DAILY TOUR REPORT:

On 5/8/04 SITP and SICP=500#. Bled off. Continue to POOH with tbg. and retainer stringer. R/H with new 3-3/4" rock bit and tbg. to 12214' and SI the well for the weekend. The well will remain SI until AM of 5/10/04 when the retainer and cement will be drilled out.

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MAY 07 2004

DIV. OF OIL, GAS & MINING

033

From: "Dahn Caldwell" <Dahn.Caldwell@questar.com>
To: "Carol Daniels" <caroldaniels@utah.gov>
Date: 5/14/04 12:15PM
Subject: Weekly Summarized Report for May 14, 2004

CONFIDENTIAL

WEEKLY OPERATIONS REPORT - May 14, 2004

UINTA BASIN

"Drilling Activity - Operated" 5-13-04:

* Drilling at 8303' on OU SG 6MU-14-8-22, (43.75%WI) Wasatch/MV test, PTD 9,150', Day 12 with Patterson #51.

* Wait on Patterson #51 for GB 14M-28-8-21, (77.5%WI) Mancos Test, Planned TD 12,775', Day 0 on Red rill.

* Drilling at 6139' on SU 11MU-9-8-21, (100%WI) Wasatch/Kmv test. PTD 10,150', Day 7 with Patterson #77.

* Drilling at 8241' on WRU EIH 1MU-26-8-22, (43.75%WI) Wasatch/Kmv test. PTD 8500', Day 7 with Patterson #52.

"Completions & New Wells to Sales" 5-14-04:

SU BW 6M-7-7-22: (25% WI) Pump cmt. sqz. on Blackhawk A & B sands; set a CIBP over the Castlegate @ 12,700' with cement on top; move uphole to complete the Lower MV; perf'd. squeeze holes @ 12,295' and pumped 150 sx class G cement sqz; ran CBL Thurs; looked O.K. across 2 sets of perfs for the 1st Lower MV frac. which will be next Tues. (we did go ahead and perf the 2 sets).

WRU EIH 16MU-26-8-22: (43.75% WI) 6 fracs (1 MV and 5 Wasatch) pumped a week ago Friday; well went to sales Thurs.; well was flowing @ 1.6 mmcfpd on 11/64" ck. - will report FTP on next morning update; this was the 1st well in which we used Halliburton's SilverStim LT fluid with lower gel loadings.

T 095 R 22E S 207
43-047-34837

CONFIDENTIAL

WV 5MU-15-8-21: (100% WI) 1 MV and 6 Wasatch frac were pumped on Monday & Tues. by BJ Services; frac went well; drilled out remaining 3 BP's Thurs.; landed tbg.; flowing on a 32/64" ck. @ 650 psi FTP w/ 35 BWPH; turn to sales Friday.

Dahn Caldwell
Completion Dept. Admin. Asst.
435-781-4359 Redwash Office
435-781-4342 Wonsits Valley Office
435-828-0342 Cell Phone

CC: "Kevin O'Connell" <Kevin.OConnell@questar.com>, "Mike Collom" <Mike.Collom@questar.com>, "Dale Larsen" <Dale.Larsen@questar.com>

WEEKLY OPERATIONS REPORT – May 28, 2004

UINTA BASIN**"Drilling Activity – Operated" 5-28-04:**

T O P S R 22 E S-01 43-047-34837

- Drilling at 6925' on GB 14M-28-8-21, (77.5%WI) Mancos Test, Planned TD 12,775', Day 5 on Redrill.
- Drilling at 1757' on WV 3MU-15-8-21, (100%WI) Wasatch/Kmv test. PTD 9,950', Day 1 with Patterson #77.
- Drilling at 2725' on WH 13G-2-7-24, (100%WI) Green River test. PTD 5400', Day 1 with Patterson #52.

Completions & New Wells to Sales" 5-28-04:

SU BW 6M-7-7-22: (25% WI) Pump cmt. sqz. on Blackhawk A & B sands; set a CIBP over the Castlegate @ 12,700' with cement on top; move uphole to complete the Lower MV; Squeeze cement @ 12,295'. Ran CBL which looked O.K. Pumped a single frac w/ 40,000# Econoprop @ 12,168 - 12,282' in 2 different sands. Tracer survey indicated that frac stayed in zone. RIH and set composite bridge plug over this interval. Shot squeeze holes @ 11,980' & 11,800' in preparation for remedial cement work and fracing for additional 3 Lower MV fracs. Presently pumping 400 sx cement squeeze.

WRU EIH 1MU-26-8-22: (43.75% WI) 5 fracs (2 MV and 3 Wasatch) pumped Tuesday and Thursday. The plug and perforating gun got stuck after Stage 1 on Tuesday. Fished on Wednesday and finished fracing on Thursday. Thursday @ 5 pm the well had 825# on the casing. Opened on a 12/32 choke to flowback. Friday @ 5 am the well had recovered 500 bbls load @ 1100# FCP on a 28/64 choke. Presently flowing @ 25 BWPH with 1950 BLLTR.

WVX 3MU-17-8-21: (100% WI) 2 Wasatch fracs were pumped last Wednesday by HES; Put on production last Friday. Presently flowing on a 20/64" ck. @ 207 psi FTP w/ 810 MCFD, 8 BOPD, 37 BWPD.

WEEKLY OPERATIONS REPORT – June 11, 2004

UINTA BASINT075 R22E S-07
43-047-34837"Drilling Activity – Operated" 6-11-04:

- Switch out pumps at 9196' on GB 14M-28-8-21, (77.5%WI) Mancos Test, Planned TD 12,775', Day 18 on Redrill.
- Patterson 77 is drlg @ 5281' on WV 3MU-15-8-21, (100%WI) Wasatch/Kmv test. PTD 9950'. Day 14 (No costs to QEP for rig repair)..
- Patterson #52 is down for repairs to the Drawworks and Derrick on this rig. RU and drilling may not occur until 6/14/04.

Completions & New Wells to Sales 6-04-04:

SU BW 6M-7-7-22: (25% WI) CIBP @ 12,700' over the Castlegate & Blackhawk; 1st Lower MV frac'd. & currently underneath solid composite BP; pumped 400 sxs. cement squeeze thru holes @ 11,980' & 11,800' in prep. for fracs for additional 3 Lower MV intervals; drilled out retainer and hard cement down to comp. BP; during 1st CBL run gas bubbles (probably from leaking plug) affected results; will W/L set CIBP (plan to drill it up later) and re-run CBL today.

WRU EIH 1MU-26-8-22: (43.75% WI) 5 fracs (2 MV and 3 Wasatch) pumped Tuesday and Thursday last week w/ BJ; went to sales Thurs. 6/3; IP was 1.6 mmcfpd @ 2100 psi FTP on a 10/64" choke; Jim S. stated this might one of the best wells in this area.

SG 6MU-14-8-22: (43.75% WI) Frac'd. 4 stages (1 MV & 3 Wasatch) Weds.; flowed approx. 400 bbls. load 1st night; drilled out all BP's; landed tbg.; will swab well in today; 2400 BLLTR.

WRU 13MU-25-8-22: (43.75% WI) Frac'd. 4 stages (1 MV & 3 Wasatch) Thurs.; flowing wide-open and surging this morning; 500 bbls. rec. overnight; 2000 BLLTR; will con't. to flow test today until well dies or dries up enough to lube in a comp. BP to TIH and drill plugs.

From: "Dahn Caldwell" <Dahn.Caldwell@questar.com>
To: "Carol Daniels" <caroldaniels@utah.gov>
Date: 6/11/04 7:35AM
Subject: Weekly Summarized Report for QEP

CC: "Jim Simonton" <Jim.Simonton@questar.com>

WEEKLY OPERATIONS REPORT – June 18, 2004

UINTA BASIN

T075 R22E S07
43-047-34837

"Drilling Activity – Operated" 6-18-04:

- PU 3-1/2" DP. TD 9584' on GB 14M-28-8-21, (77.5%WI) Mancos Test, Planned TD 12,775', Day 26 with Patterson #51 on Redrill. Set & cemented 7" drilling liner from 5450-9584' to hold Wasatch, and allow for drilling ahead with higher mud weights that will be required in deeper zones.
- Drilling at 9000' on WV 3MU-15-8-21, (100%WI) Wasatch/Kmv test. PTD 10,000', Day 21 with Patterson #77.
- Patterson #52 is down for repairs to the Drawworks and Derrick on this rig. RU and drilling may not occur until 6/23/04. Repairs and work on Drawworks more extensive than Patterson estimated.

Completions & New Wells to Sales 6-18-04:

SU BW 6M-7-7-22: (25% WI) CIBP @ 12,700' over the Castlegate & Blackhawk; 1st Lower MV frac'd. & currently underneath solid composite BP & CIBP to prevent gas bubbles leaking thru during CBL runs; pumped 400 sxs. cement squeeze thru holes @ 11,635'; CBL still indicated a need for more squeezing. Pumped 200 sxs cement squeeze with straight N2 pre-flush through holes @ 11,400' and 11,500'. POOH with tbq. and RIH with bit to 200' above retainer. Prepare to DO cement on Monday. CBL on Tuesday. Squeeze holes @ 11,980', 11,800', 11,635', 11,500' and 11,400'.
3 additional Lower MV intervals to frac.

SU 11MU-9-8-21: (100% WI) Test the Mesaverde in this well before fracing. RIH to isolate and acidize Mesaverde. Well flowed the load back and then flowed 375 - 400# on a 24 choke with dry gas. Set a composite bridge plug and leave the MV as is.
Pumped 3 Wasatch fracs on Tuesday and 3 on Wednesday. Commence flowback @ 5 pm Wed. with CP of 1325#. Flowed all night and recovered 640 bbls. FCP @ 7 am Thursday of 450#. Thursday pm the well is flowing @ 50 BWPH with 50# on a 32 choke. 1295 bbls load recovered. Will continue to let flow and recover load.

WEEKLY OPERATIONS REPORT – ^{July 2}~~June 25~~, 2004UINTA BASINT O P S R A R E S-07
43-047-34837"Drilling Activity – Operated" 6-24-04:

- Drilling below 10,378' on GB 14M-28-8-21, (77.5%WI) Mancos Test, Planned TD 12,775', Day 32 with Patterson #51 on Redrill. Set & cemented 7" drilling liner from 5450-9584'. Mud Weight = 12.2 ppg.
- Drilling at 2160' on OU GB 14MU-16-8-22, (77.50%WI) Wasatch/Kmv test. PTD 9,400', Day 2 with Patterson #77.
- Drilling below 1300' on SG 12MU-23-8-22 (43.75% WI) Wasatch/Kmv test. PTD 8500' Day 1 with Patterson #52.
- Waiting for True #26 drilling rig for NBE 7ML-17-9-23 (43.75% WI) Lower Mv test. PTD 9150'. Estimate this rig may be available approximately 7/15/04. Drilling Contract has been executed.

Completions & New Wells to Sales 6-25-04:

SU BW 6M-7-7-22: (25% WI) CIBP @ 12,700' over the Castlegate & Blackhawk; 1st Lower MV frac'd. & currently underneath solid composite BP & CIBP (which will be drilled up); pumped multiple cement squeezes which now will allow us to pump next 2 Lower MV frac stages (set for today). 1 more Lower MV frac stage is above current cement top.

SU 11MU-9-8-21: (100% WI) Pumped 6 Wasatch fracs. Went to sales Thursday. FTP 183#, FCP 623#. Instantaneous rate of 680 mcf/d on a 48 choke. 2850 BLLTR; composite BP over the MV (tested 1.4 mmcf/d natural - after acid); will produce dually (MV up tbg. w/ Wasatch up the annulus) once Wasatch fracs dry up to sales.

From: "Dahn Caldwell" <Dahn.Caldwell@questar.com>
To: "Carol Daniels" <caroldaniels@utah.gov>
Date: 7/2/04 11:23AM
Subject: Weekly Operations Report for QEP, Uinta Basin, Inc. July 2, 2004

This report is named incorrectly, but it is this past week's info.

Have a great July 4th weekend.

Dahn Caldwell
Completion Dept. Admin. Asst.
435-781-4359 Redwash Office
435-781-4342 Wonsits Valley Office
435-828-0342 Cell Phone

CC: "Jim Simonton" <Jim.Simonton@questar.com>

WEEKLY OPERATIONS REPORT – July 8, 2004

TOTIS R22E S-07
43-049-34837

UINTA BASIN**"Drilling Activity – Operated" 7-8-04:**

- Drilling below 11,990' on GB 14M-28-8-21, (77.5%WI) Mancos Test, Planned TD 12,775', Day 46 with Patterson #51 on Redrill. Set & cemented 7" drilling liner from 5450-9584'. Mud Weight = 13.6 ppg.
- Logging at 9119'TD on OU GB 14MU-16-8-22, (77.50%WI) Wasatch/Kmv test. PTD 9,400', Day 15 with Patterson #77.
- Drilling at 7800' on SG 12MU-25-8-22 (43.75% WI) Wasatch/Kmv test. PTD 8350' Day 7 with Patterson #52.
- Moving in True #26 drilling rig for NBE 7ML-17-9-23 (43.75% WI) Lower Mv test. PTD 9150'. Estimate this well to spud approximately 7/10/04. Drilling Contract has been executed. **Note Need Drilling Release from Land.**

Completions & New Wells to Sales 7-8-04:

SU BW 6M-7-7-22: (25% WI) CIBP @ 12,700' over the Castlegate & Blackhawk; 3 Lower MV intervals tested @ 540 psi FTP on a 20/64" ck. which calc. to a 1.3 Mmcfd rate; starting P/L today; well will go to sales middle of next week once P/L is done and BHP and tracer log is run.

WV 3MU-15-8-21: (100% WI) Pumped 6 Wasatch fracs. (3 MV & 3 Wasatch); went to sales July 3rd; currently flowing 520 mcfpd @ 483 psi FTP & 1217 psi CP w/ 23 BOPD & 190 BWPD on a 18/64" choke.

From: "Dahn Caldwell" <Dahn.Caldwell@questar.com>
To: "Carol Daniels" <caroldaniels@utah.gov>
Date: 7/12/04 10:44AM
Subject: Last Friday's Weekly Summary Report for QEP, Uinta Basin, Inc.

WEEKLY OPERATIONS REPORT – July 15, 2004

UINTA BASINTOYS RARE S-07
43-047-34837“Drilling Activity – Operated” 7-8-04: - Not reported. 7/15/04

- Drilling below 11,990' on GB 14M-28-8-21, (77.5%WI) Mancos Test, Planned TD 12,775', Day 46 with Patterson #51 on Redrill. Set & cemented 7" drilling liner from 5450-9584'. Mud Weight = 13.6 ppg.
- Logging at 9119'TD on OU GB 14MU-16-8-22, (77.50%WI) Wasatch/Kmv test. PTD 9,400', Day 15 with Patterson #77.
- Drilling at 7800' on SG 12MU-25-8-22 (43.75% WI) Wasatch/Kmv test. PTD 8350' Day 7 with Patterson #52.
- Moving in True #26 drilling rig for NBE 7ML-17-9-23 (43.75% WI) Lower Mv test. PTD 9150'. Estimate this well to spud approximately 7/10/04. Drilling Contract has been executed.

Completions & New Wells to Sales 7-15-04:

SU BW 6M-7-7-22: (25% WI) CIBP @ 12,700' over the Castlegate & Blackhawk; 3 Lower MV intervals to sales on 7-14-04; as of 7 a.m. today, well flowing @ **1.9 mmcfpd rate @ 3284 psi FTP & 3598 psi CP** on a 9/64" ck. w/ 12 BWPD & 20 BOPD. One Lower MV left to frac still – will require additional sqz'ing (best zone off of logs).

SU 11MU-9-8-21: (100% WI) Pumped 6 Wasatch fracs.; went to production June 24th; composite BP over the MV (tested 1.4 mmcfpd natural - after acid). Drilling out CBP today and will flow test the MV under a retainer; the Wasatch intervals will remain shut-in unless they can maintain flow up the backside.

From: "Dahn Caldwell" <Dahn.Caldwell@questar.com>
To: "Carol Daniels" <caroldaniels@utah.gov>
Date: 7/19/04 7:59AM
Subject: Weekly Summarized Report for 7/16/04

WEEKLY OPERATIONS REPORT – July 22, 2004

UINTA BASIN

7075 R22E S-07
43-047-34837

"Drilling Activity – Operated" 7-22-04

- Drilling at 3039' on GH 4MU-20-8-21, (100.0%WI) Wasatch/Kmv Test, Planned TD 9,900', Day 1 with Patterson #51.
- TOH to Log at 9074'TD on OU SG 13MU-14-8-22, (43.75%WI) Wasatch/Kmv test. PTD 9,100', Day 10 with Patterson #77.
- Drilling at 2217' on WRU EIH 5MU-25-8-22 (43.75% WI) Wasatch/Kmv test. PTD 8600' Day 1 with Patterson #52.
- Moving in True #26 drilling rig to NBE 4ML-26-9-23 (43.75% WI) Lower Mv test. PTD 8650'. Estimate this well to spud approximately 7/22/04.

Completions & New Wells to Sales 7-22-04:

SUBW 6M-7-7-22: 3 Lower MV fracs to sales 7/14/04; 800 mcfpd @ 1255/1667 psi w/ 28 BOPD & 28 BWPD on a 10/64" choke.

GB 14M-28-8-21: Facilities will be completed by Thurs.; MIRU workover rig Thurs. as well; will have to drill up comp. BP, cmt., & DV tool prior to running cased-hole logs for selecting completion intervals.

SG 12MU-23-8-22: Frac'd 5 zones on 7/16/04 (3 MV and 2 Wasatch); drld. all plugs, landed tbg.; swabbed well to kick off; was flowing on a 48/64" w/ FTP of 400 psi & 1500 psi CP w/15 BWPH; 705 bbls. rec. yesterday; 2600 BLLTR; to sales today.

GB 14MU-16-8-22: DO DV tool & c/o to PBTB; 5 zones on scheduled for Friday (1 MV and 4 Wasatch, 333,000# proppant).

WRU 12MU-25-8-22: MIRU Leed rig Thurs. (this rig replaces 1 of the 2 Pool rigs we let go); prep to do 3 fracs next week (2 MV and 1 Wasatch, 253,000# proppant).

WEEKLY OPERATIONS REPORT – July 29, 2004

UINTA BASIN

TOGS RARE 501
43047-34837

"Drilling Activity – Operated" 7-22-04

- Drilling at 8221' on GH 4MU-20-8-21, (100.0%WI) Wasatch/Kmv Test, PTD 9,900', Day 8 with Patterson #51.
- Drilling at 5998'TD on GB 1MU-16-8-22, (77.50%WI) Wasatch/Kmv test. PTD 9,400', Day 10 with Patterson #77.
- Cementing 4-1/2" casing at 8412'TD on WRU EIH 5MU-25-8-22 (43.75% WI) Wasatch/Kmv test. PTD 8600' Day 8 with Patterson #52.
- Drilling at 8325' on NBE 4ML-26-9-23 (43.75% WI) Lower Mv test. PTD 8650'. Day 6 with True #26.

Completions & New Wells to Sales 7-29-04:

SU BW 6M-7-7-22: 3 Lower MV fracs to sales 7/14/04; 800 mcfpd @ 1100/1420 psi w/ 13 BOPD & 20 BWPD on a 10/64" choke.

GB 14M-28-8-21: Drilled up composite BP, cement stringers and DV tool. Clean out to bottom. Ran cased-hole logs Wednesday w/ Schlumberger. Cement looks questionable on the bottom part of the hole. Further pressure testing today while the completion teams reviews the log results.

SG 12MU-23-8-22: Frac'd 5 zones on 7/16/04 (3 MV and 2 Wasatch); to sales 7/22/04; flowing 1587 mcfpd on a 13/64" w/ FTP of 1533 psi & 1781 psi CP w/ 77 BWPD & 7 BOPD.

GB 14MU-16-8-22: 5 zones fraced on Saturday (7/24/04) (1 MV and 4 Wasatch; 333,000# proppant). Turn to production today. Recovering < 10 BWPH w/ 2150 BLLTR. FTP 800#, SICP 1175# on a 20/64" choke.

WRU 12MU-25-8-22: Leed rig on well. Fraced 3 zones on Wednesday. (2 MV and 1 Wasatch, 253,000# proppant). FCP 300# @ 6 am on a 32/64" choke. 30 - 50 BWPH. 370 BLR. 2520 BLLTR. Lube in kill plug today and prepare to drill out three plugs on Friday.

From: "Dahn Caldwell" <Dahn.Caldwell@questar.com>
To: "Carol Daniels" <caroldaniels@utah.gov>
Date: 7/30/04 2:40PM

Hi Carol,

Have a great weekend!

Dahn Caldwell
Completion Dept. Admin. Asst.
435-781-4359 Redwash Office
435-781-4342 Wonsits Valley Office
435-828-0342 Cell Phone

CC: "Kevin O'Connell" <Kevin.OConnell@questar.com>

WEEKLY OPERATIONS REPORT – OCTOBER 21, 2004

REP

UINTA BASINT075 R22E S-07
43-042-34837"Drilling Activity – Operated" 10-21--04

- Patterson #51 – SG 15MU-14-8-22 – Drilling at 6,874 feet. Losing some returns carrying 18% LCM. PTD 9,025 feet.
- Patterson #52 – WRU EIH 3MU-25-8-22 – Drilling at 8,302 feet. PTD 8,375'. Moving to CB 13G-36-6-20. Waiting on permit and partner approval. Must be drilling on October 31st in order to hold lease.
- True #26 – NBE 11ML-26-9-23 – Installing new derrick. Hope to spud tomorrow.
- Patterson #136 – FR 9P-36-14-19 – Drilling at 12,376 feet. PTD 12,728'. Planned TD may change to 12,500'.

Completions & New Wells to Sales 10-21-04:

GB 14M-28-8-21: (77.5% WI) Main Blackhawk & Blackhawk Strays are flowing to sales since Sunday Oct. 3rd. Currently flowing to sales @ 4.26 Mmcfd @ 5067 psi FTP on a 14/64" choke w/ no fluid.

GH 10G-19-8-21: (100.00% WI) Completed this single lateral re-entry horizontal. Started pumping unit on 10/15; currently making 153 BOPD, 28 BWPD & 27 mcfpd gas.

RWU 14-34AMU: (100.00% WI) Frac'd this well Friday & Saturday (October 8/9). 5 Fracs (2 MV and 3 Wasatch). 331,411 lbs proppant. Drilled out plugs, landed tubing. Swab in well and turned over to production. Went to sales 10/14; currently flowing to sales @ 1062 mcfpd on a 13/64" @ 1359 psi FTP & 1640 psi CP w/ 3 BOPD & 146 BWPD.

SU BW 6M-7-7-22: (25 % WI) MIRU to finish completion. Cement squeeze was pumped (10/8) in preparation for the final frac at 11,044 - 11,335'. Drilled out the retainer and cement. Ran CBL. Cement is from 11,100' - 11,300'. Decision was made to do one more squeeze (10/15) to cover top set of perms. Squeeze perms @ 11,050'. Final Lower MV frac. next was pumped today, 10/21 to completion @ 55 BPM & 5600 psi ATP; 150 Mlbs. 20/40 Econoprop; will turn well to pit @ 4 p.m.

WEEKLY OPERATIONS REPORT – OCTOBER 28, 2004

QEP

UINTA BASINTOIS RARE 5-09
43-049-34837"Drilling Activity – Operated" 10-28-04

- Patterson #51 – SG 15MU-14-8-22 – At TD of 9,306 feet logging. TD extended from 9,025' to 9,306' because Mesaverde came in lower than expected. Tried to log yesterday but hit bridge going in hole. Made clean up trip. Trucks are scheduled for Saturday to move to the SG 5MU-23-8-22.
- Patterson #52 – WRU EIH 4MU-25-8-22 – Drilling at 5,437 feet. PTD 8,375'. Loosing some mud. Next well WRU EIH 6MU-25-8-22.
- True #26 – NBE 11ML-26-9-23 – Drilling at 7,845 feet. PTD 8,550'. Good gas shows. Next well NBE 6ML-26-9-23.
- Patterson #136 – FR 9P-36-14-19 – TD at 12,453 feet. Ran logs, ran casing and cemented. Have pressure on the back side and can not set slips. Flowing gas and oil with 20' flare when trying to bleed down. Will try to establish injection rate with hot water and squeeze annulus, then set slips.

Completions & New Wells to Sales 10-28-04:

GB 14M-28-8-21: (77.5% WI) Main Blackhawk & Blackhawk Strays are flowing to sales since Sunday Oct. 3rd. Currently flowing to sales @ 4.7 Mmcfd @ 4777 psi FTP on a 14/64" choke w/ no fluid.

GH 10G-19-8-21: (100.00% WI) Completed this single lateral re-entry horizontal. Started pumping unit on 10/15; currently making 100 BOPD, 15 BWPD & 17 mcfpd gas.

RWU 14-34AMU: (100.00% WI) Frac'd this well Friday & Saturday (October 8/9). 5 Fracs (2 MV and 3 Wasatch). 331,411 lbs proppant. Drilled out plugs, landed tubing. Swab in well and turned over to production. Went to sales 10/14; currently flowing to sales @ 1099 mcfpd on a 14/64" @ 826 psi FTP & 1057 psi CP w/ 5 BOPD & 84 BWPD.

SU BW 6M-7-7-22: (25 % WI) Final Lower MV frac. next was pumped 10/21 to completion @ 55 BPM & 5600 psi ATP; 150 Mlbs. 20/40 Econoprop; drilled out plugs; landed tbg.; well was flow testing (all Lower MV) @ 650 psi FTP on a 32/64" which calc. to 2.0 Mmcfd (derated for wet flow – was drying up). Will turn to sales today 10/28.

NBE 15ML-26-9-23: (43.75% WI) 5 MV and 1 Wasatch (529,000# proppant pumped); to sales 10/27; currently flowing @ 1.1 Mmcfd @ 1647 psi FTP.

WEEKLY OPERATIONS REPORT – November 4, 2004

QEP

UINTA BASINT09S R22E S07
43-047-34837"Drilling Activity – Operated" 11-4-04

- Patterson #51 – SG 5MU-23-8-22 – Drilling at 5,041 feet. Good gas and oil show during trip at 4,903 feet. PTD 8,700'. Next well SG 4MU-23-8-22.
- Patterson #52 – WRU EIH 4MU-25-8-22 – At TD of 8,520 feet. Original TD extended 145'. Short tripped, TOH, ran logs, currently TIH. Next well WRU EIH 6MU-25-8-22.
- True #26 – NBE 6ML-26-9-23 – Drilling at 2,620 feet. PTD 8,600'. Next well NBE 10ML-10-9-23.

Completions & New Wells to Sales 10-28-04:

GB 14M-28-8-21: (77.5% WI) Main Blackhawk & Blackhawk Strays are flowing to sales since Sunday Oct. 3rd. Currently flowing to sales @ 4.7 Mmcfd @ 4777 psi FTP on a 14/64" choke w/ no fluid.

GH 10G-19-8-21: (100.00% WI) Completed this single lateral re-entry horizontal. Started pumping unit on 10/15; currently making 100 BOPD, 15 BWPD & 17 mcfpd gas.

RWU 14-34AMU: (100.00% WI) Frac'd this well Friday & Saturday (October 8/9). 5 Fracs (2 MV and 3 Wasatch). 331,411 lbs proppant. Drilled out plugs, landed tubing. Swab in well and turned over to production. Went to sales 10/14; currently flowing to sales @ 1099 mcfpd on a 14/64" @ 826 psi FTP & 1057 psi CP w/ 5 BOPD & 84 BWPD.

SU BW 6M-7-7-22: (25 % WI) Final Lower MV frac. next was pumped 10/21 to completion @ 55 BPM & 5600 psi ATP; 150 Mlbs. 20/40 Econoprop; drilled out plugs; landed tbg.; well was flow testing (all Lower MV) @ 650 psi FTP on a 32/64" which calc. to 2.0 Mmcfd (derated for wet flow – was drying up). Will turn to sales today 10/28.

NBE 15ML-26-9-23: (43.75% WI) 5 MV and 1 Wasatch (529,000# proppant pumped); to sales 10/27; currently flowing @ 1.1 Mmcfd @ 1647 psi FTP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side).

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

047

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <u>EXPIRED</u> ON <u>8-6-05</u>		7. UNIT AGREEMENT NAME N/A	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>		8. FARM OR LEASE NAME N/A	
2. NAME OF OPERATOR QEP UINTA BASIN, INC.		9. WELL NO. SUBW 6M 7-7-22	
3. ADDRESS OF OPERATOR 11002 E. 17500 S. VERNAL, UT 84078-8526 435-781-4342		10. FIELD AND POOL, OR WILDCAT BASER WASH	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface SENW - Sec 7-T7S-R22E - 1928' - FNL, 2596' FWL At top rod. interval reported below SENW - Sec 7-T7S-R22E - 1928' - FNL, 2596' FWL At total depth SENW - Sec 7-T7S-R22E - 1928' FNL, 2596' FWL		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec 7 T7S R22E	
14. PERMIT NO. API# 43-047-34837		12. COUNTY OR PARISH Uintah	
15. DATE SPURRED 11/11/2003		13. STATE UT	
16. DATE T.D. REACHED 2/25/2004		17. DATE COMPL. (Ready to prod.) 07/06/04	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* KB		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 14,250'		21. PLUG BACK T.D., MD & TVD 12,060'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* See Attachment Page 1		25. WAS DIRECTIONAL SURVEY MADE RECEIVED JAN 10 2005	
26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Borehole Comp Sonic/GR & Dipole Sonic Imager Comp Neutron/GR, Comp Neutron Three Detector Litho/GR/AL w/ LC/GR, CBL</u>		27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13-5/8"	48#	1022'	17-1/2"
9-5/8"	43.5#	7196'	12-1/4"
4-1/2"	13.5#	14,250'	6-1/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	12120'		
31. PERFORATION RECORD (Interval, size and number) See Attachment #1			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
Attachment #1		Attachment #1	
33.* PRODUCTION			
DATE FIRST PRODUCTION 7/14/04	PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) Flowing Gas Well		WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 7/17/04	HOURS TESTED 24	CHOKE SIZE 10	PROD'N FOR TEST PERIOD 25
FLOW. TUBING PRESS. 1409	CASING PRESSURE 1828	CALCULATED 24-HOUR RATE →	GAS-OIL RATIO 998
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			TEST WITNESSED BY
35. LIST OF ATTACHMENTS Attachment #1 - Perforation Detail			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Jim Simonton		TITLE Completion Supervisor	
DATE 1/4/05			

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS
SU BW 6M 7-7-22

FORMATION		TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
UINTA		SURFACE				SURFACE	
UINTA-B		2890'				2890'	
GREEN RIVER		3270'				3270'	
MAHOGANY		4250'				4250'	
WASATCH		6990'				6990'	
MESA VERDE		9990'				9990'	
CASTLE GATE		12350'				12350'	
BLACKHAWK		12810'				12810'	
MANCOS 'B'		13640'				13640'	
MANCOS B (BASE)		13690'				13690'	
TD		13900'				13900'	

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SUBW #6M 7-7-22 – Attachmant Page 1
PERFORATION DETAIL:

Open Perfs	Stimulation					Perf Status
11478' – 11480'	Frac w/	142,600	Lbs in	93,198	Gals	Open – Mesa Verde
11499' – 11501'						Open – Mesa Verde
11557' – 11560'						Open – Mesa Verde
11578' – 11580'						Open – Mesa Verde
11400'	Sqz w/	200 sxs	50/50 pozmix			Open – Mesa Verde
11500'						Open – Mesa Verde
11635'	Sqz w/	400 sxs	Pozmix			Open – Mesa Verde
11677' – 11680'	Frac w/	125,000	Lbs in	82,194	Gals	Open – Mesa Verde
11741' – 11745'						Open – Mesa Verde
11909' – 11911'						Open – Mesa Verde
11800'	Sqz w/	400 sxs	50/50 pozmix			Open – Mesa Verde
11980'						Open – Mesa Verde
12164' – 12166'	Frac w/	45,000	lbs in	70,056	Gals	Open – Lwr Mesa Verde
12271' – 12278'						Open – Lwr Mesa Verde
12295' – 12296'	Sqz w/	150 sxs	'G' cmt			Open – Mesa Verde
12748' – 12749'						Open – Castlegate
12756' – 12757'						Open – Castlegate
12772' – 12773'						Open – Castlegate
12780' – 12781'						Open – Castlegate
12797' – 12798'						Open – Castlegate
12820' – 12821'						Open – Castlegate
12838' – 12839'						Open – Castlegate
12858' – 12859'						Open – Castlegate
12906' – 12907'						Open – Castlegate
12914' – 12915'						Open – Castlegate
12946' – 12947'						Open – Castlegate
12962' – 12963'						Open – Castlegate
13182' – 13184'	Sqz w/	50 sxs matrix cmt	50 sxs premag 300 cmt			Open – Black Hawk
13182' – 13242'						Open – Black Hawk
13218' – 13220'						Open – Black Hawk
13242' – 13244'						Open – Black Hawk
13356' – 13358'	Acidized w/	3,000 Gals	15% HCL w/	60 Bio-Balls		Open – Black Hawk
13370' – 13372'						Open – Black Hawk
13376' – 13378'						Open – Black Hawk
13382' – 13384'						Open – Black Hawk
13434' – 13436'						Open – Black Hawk

Black Hawk perfs f/ 13,182' – 13,440' - tested wet!

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FIELD: Baser Wash

GL: 5046'KBE: 5068'

Spud Date: 03/12/04Completion Date: 07/02/04

Well: SUBW #6M 7-7-22

TD: 14,250'PBTD: 14,138'

Current Well Status: Flowing Gas Well

Location: SENW - 1928' FNL, 2596' FWL

Sec 7-T7S-R22E

API#: 43-047-34837

Uintah County, Utah

Wellbore Schematic

Surface casing

Size: 13 5/8"

Weight: 48 #/ft

Grade: N/A

Cmtd w/ 885 sks

Hole Size: 17-1/2"

Set @ 998'

Intermediate

NOTE: DV-TOOL @ 3500'

Size: 9 5/8"

Weight: 40#/ft & 43.5#/ft

Grade: L-80/N-80/P-110

Cmtd w/ 2605 sks

Hole size: 12 1/4"

Set @ 7196'

EXCLUDED PERFS

TOC @ N/A

OPEN PERFS

Sqz holes 11,400'(1'-4spf)

11,478'-11,480' Mesaverde

11,499'-11,501' Mesaverde

11,557'-11,560' Mesaverde

11,578'-11,580 Mesaverde

Sqz holes 11,635' (1'-4spf)

11,675'-11,680' Mesaverde

11,741'-11,745 Mesaverde

Sqz holes 11,800' (1'-4spf)

11,909'-11,911' Mesaverde

Sqz holes 11,980' (1'-4spf)

F Nipple @ 12095 '

EOT @ 12120 '

Note wire line cutting tool & bottom 7' tbg stub stuck on EOT! 07/02/04

12,164'-12,166' Mesaverde

12,271'-12,278' Mesaverde

Sqz hole 12,295' (1'-4 SPF)

Cleaned out to 12,510

Date 07/01/04

4 SXS CMT ON TOP OF CIBP

CIBP SET @ 12,700' 05/04/04

CASTLEGATE PERFS F/ 12,748' TO 12,983' WERE TESTED WET SEE SUMMEY FOR DETAILS.

BLACK HAWK PERFS F/ 13,182' TO 13,440' WERE TESTED WET SEE SUMMURY FOR DETAILS

PBTD @ 14,138'

TD @ 14,250'

Production Casing

Size: 4 1/2"

Weight: 13.50#/ft

Grade: P- 110

Cmtd w/ 3170 sks

Set @ 14,250'

Hole size: 6-1/8"

Reason for Pull/Workover:

Initial Completion Of Well

Tubing Landing Detail:

Description	Size	Footage	Depth
K.B		24.00	24.00
TBG HANGER	2 3/8"	0.82	24.82
370 JTS P-105 TBG	2 3/8"	12,069.06	12,093.88
F - NIPPLE (1.81" I.D) N-80	2 3/8"	0.93	12,094.81
1 - JT P - 105 (@7' of bottom cut off)	2 3/8"	25.00	12,119.81
			12,119.81
EOT @			12,119.81

TUBING INFORMATION

Condition:

New: ☒ Used: ☐ Rerun: ☐

Grade: **P - 105**

Weight (#/ft): **4.70 #/ft**

Flowing Well

ESP Well

Cable Size:

Pump Intake @

End of Pump @

Wellhead Detail:

Example: 7-1/16" 3000#

7-1/16" 10 M

Other: **HANGER CUT FOR B/P VALVE**

Hanger: Yes ☒ No ☐

SUMMARY

03/13/04 The following Black Hawk perforations where shot 13,436'-13,440' (2 spf) 13,382'-13,384'(2-spf) 13,376'-13,378'(2-spf) 13,370'-13,372'(2-spf) 13,356'-13,358' (2-spf) 13,242'-13,244'(2-spf) 13,218'-13,220'(2-spf) 13,182'-13,184'(2-spf)

03/18/04 Halliburton service was miru and cmt shoe and tbg was pressure tested to 8500 psi and tested good. 3/19/04 pkr was set at @ 13,069' and 3000 gals. Of 15% HCL acid w/60 Bio-balls was pumped in to Black Hawk perfs from 13,182' to 13,440'

Zones where flow tested and swab tested for 4 days perfs tested wet pkr was moved 03/25/04 to 13,285' Black Hawk zone 13,356' to 13,440' was swab tested for 2 days

03/26/04 pkr was moved to 13,315' and Black Hawk perfs 13,436' to 13,440' were tested for 3 days and pkr was POOH 03/30/04 Schlumberger was MIRU to run the following logs **USIT log note could not get past @ 12,850'!**

03/30/04 Scmlumberger ran a CMT Mapping tool log from 13,600' to 11,000'

04/07/04 Schlumberger ran cased hole resistivity log from 12,600' to 11,400'

04/08/04 Schlumberger ran a MSIP log from 12,650' to 11,000'

04/13/04 the following Castle Gate zones where shot using (4- spf) 12,962'- 63' 12,946'- 47' 12,914'- 15' 12,906'- 07' 12,858'- 59' 12,838'- 39' 12,820'-21' 12,797'-98' 12,780'- 81' 12,772'-73' 12,756'-57' & 12,748'- 49'

and RBP & PKR where RIH RBP was set @ 13,150' and PKR was set @ 12,697' and Castle Gate perfs from 12,962' to 12,748' where swab tested for @ 3 days

04/16/04 RBP was moved below Black Hawk perfs and PKR was reset @ 12,695'

Red Dye was pumped down the csq in to Castle Gate Perfs as TBG was left open to pit from the Black Hawk perfs **"note dye returned that was pumped in to the Castle Gate perfs"** well was flow tested for 3 days and @ 676 BBLs wtr was recovered. 04/20/04 wire line set B/P @ 13,320' and CMT retainer was TBG set @ 13,050' 04/22/04 100 SKS CMT was pumped in to perfs from 13,182' to 13,244' 04/27/04 CMT was drilled out NOTE cmt was soft from @ 13,160' to 13,180' CMT was ratty from @ 13,180' to @ 13,200' drilled out B/P set @ 13,320'

04/28/04 PKR was set @ 13,314' and Black Hawk perfs from 13,356' to 13,440' where swab tested for 5 days and tested wet. 05/04/04 CIBP was set @ 12,700' and 4 SKS CMT where put on top and squeeze holes 12,295' (1'- 4 SPF) wher shot 05/05/04 150 SKS of G- CMT was pumped in to squeeze holes and drilled out

05/13/04 A bond log was ran from 12,500' to 11,000' and the following Mesaverde zones where shot 12,271'- 12,278' (7'-3 spf) & 12,164'-12,166' (2'- 3 spf) 05/18/04 The same was fraced using 5,000 LBS 100 mesh and 45,000 LBS 20/40 sand well was flowed over night and tbg rih the next day fill was taged @ 12,500' zones where swab tested for 4 days NOTE frac was traced and on 05/24/04 a gamaray log was ran and showed that all Mesaverde zones took sand as well as squeeze perfs 12,295'-12,296' where fraced as well tbg was pulled and on. 05/25/04 a composites B/P was set @ 12,100' and squeeze perfs 11,980' (1'-4 spf) where shot and injection test performed 05/26/04 squeeze perfs 11,800' (1'- 4 spf) where shot and injection test performed 05/27/04 400 SKS AG - 300 50/50 poss cmt was pumped well was drilled out and logged 06/03/04 and on 06/08/04 squeeze holes 11,635' (1'- 4 spf) where shot and on 06/09/04 400 SKS of AG - 300 50/50 poss was pumped cleaned out & logged. 06/14/04 squeeze holes 11,500 to 11,501' were shot 06/15/04 squeeze holes 11,400'-11,401' were shot & 06/16/04 100,000 SCF of N2 was pumped to break circ. W/ no luck 200 sks of AG-300 50/50 pos cmt. was pumped drilled out & logged. 06/23/04 the following Lwer Mesaverde zones where shot 11,909'- 11,911'- 11,741'- 11,745' & 11,675'- 11,680' (all 3- SPF) 06/25/04 the same where fraced using 5,000 LBS 100 mesh w/ 120,000 LBS 20/40 sand Mesaverde zones 11,578'-11,580' - 11,557'- 11,560' - 11,499'- 11,501' & 11,478'- 11,480' were shot and fraced using 5,000 LBS 100 mesh w/ 137,600 LBS 20/40 07/01/04 well was cleaned ou to 12,510' & tbg landed as shown above 07/02/04 bit sub & @ 7' of bottom jt was cut off and chemical cutter became stuck at end of tbg!

Prepared By: Todd Farley Pool Well Rig # 824

Date:07/02/04

CONFIDENTIAL

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT--" for such proposals

048

SUBMIT IN TRIPLICATE

1. Type of Well

Oil ☐ Gas ☐
Well ☒ Well ☐ Other ☐

2. Name of Operator

QEP, UINTA BASIN, INC.

3. Address and Telephone No.

11002 E. 17500 S. VERNAL, UT 84078-8526

Contact: Dahn.Caldwell@questar.com

435-781-4342 Fax 435-781-4357

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SENW - Sec 7-T7S-R22E - 1928' FNL, 2596' FWL

5. Lease Designation and Serial No.

UTU-71416

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

N/A

8. Well Name and No.

SU BW 6M 7-7-22

9. API Well No.

43-047-34837

10. Field and Pool, or Exploratory Area

BASER WASH

11. County or Parish, State

UINTAH COUNTY, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>REPERF & SQUEEZING</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note) Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)
- Reperf and squeezing of existing zones. Started on 10/4/04 - 10/28/04.
- 1 - 10/4/04 - MIRU Key Energy to resume completion of this well.
- 2 - MIRU WL & set 10K CBP @ 11390'. Perforate squeeze holes at 11290' (4 holes). Wireline set a cement retainer at 11,100'. Sqz perfs 11290' using 300 sxs of 50/50 Pozmix with additives and displacing w/ 40 bbls of fresh water.
- 3 - Tag cement @ 11,227'. Drill out cement to 11387'.
- 4 - On 10/13/04 - Ran a CBL/VDL/GR log for post squeeze work f/ tag @ 11390' to 10500'.
- 5 - MIRU WL & shot sqz holes at 11050' using a 3-3/8" csg gun. MIRU Halliburton cement crew & squeeze holes at 11050' w/ 400 sxs of 50/50 Pozmix with additives & displace with 41 bbls of fresh water.
- 6 - Tag cement @ 10959'. Drill out 3' of cement and then retainer at 10962' and continue to drill out cement to 11098'.
- 7 - MIRU WL & ran a CBL/VDL/GR log from 11386' - 10000'. Perforate per the CBL log dated 3/4/04 Lower Mesa Verde intervals 11038' - 11040' (6 holes); 11216' - 11220' (12 holes) & 11328' - 11331' (9 holes) at 3 JPF.
- 8 - On 10/21/04 - SICP = 900#. Frac gross perforated Lower Mesa Verde interval 11038' - 11331'. Breakdown w/ 45 - 7/8" Bio-Balls and frac with a 35-30# Hybor 2 - 2% KCL x-linked gel water system as follows: Total load of 99,960 gals, total sand of 5,000# 100 mesh sand & 150,600# of 20/40 mesh EconoProp.
- 9 - Tag sand @ 11343' & clean out to CBP @ 11390' and drill out plug. Continue in the hole & tag PBTD @ 12497' and circ hole clean.
- 10 - On 10/28/04 - Turn well over to production dept & RDMO Key Energy.
- 11 - Final report of well w/ tbg detail: 1 jt, 1.81" "F" nipple & 370 jts of tbg to surface. Tbg is landed in the hanger. Tbg tail @ 12120' & "F" Nipple @ 12088'. KB Depths. All tbg is new 2-3/8" EUE 8rd, P-110, 4.7#, 8rd.
- 13 - Production is from perfs: 12271' - 12278'; 12164' - 12166'; 11909' - 11911'; 11741' - 11745'; 11675' - 11680'; 11578' - 11580'; 11557' - 11560'; 11499' - 11501'; 11478' - 11480'; 11329' - 11331'; 11216' - 11220'; 11038' - 11040'.

3 - BLM, 2- Utah OG&M, 1 - Denver, 1 - file Word file-server

14. I hereby certify that the foregoing is true and correct.

Signed Jim Simonton

Title Completion Supervisor

Date 1/7/05

(This space for Federal or State office use)

Approved by:

Title

Date

Conditions of approval, if any

CONFIDENTIAL

FIELD: Baser Wash

GL: 5046' KBE: 5068'

Spud Date: 03/12/04 Completion Date: 10/28/04

Well: SUBW #6M 7-7-22

TD: 14,250' PBTD: 14,208' FC

Current Well Status: Flowing Gas Well

Location: SENW - 1928' FNL, 2596' FWL

Sec 7-T7S-R22E

API#: 43-047-34837

Uintah County, Utah

Wellbore Schematic

Surface casing

Size: 13 5/8"

Weight: 48 #/ft

Grade: N/A

Cmtd w/ 885 sks

Hole Size: 17-1/2"

Set @ 998'

Intermediate

NOTE: DV-TOOL @ 3500'

Size: 9 5/8"

Weight: 40#/ft & 43.5#/ft

Grade: L-80/N-80/P-110

Cmtd w/ 2605 sks

Hole size: 12 1/4"

Set @ 7196'

EXCLUDED PERFS

TOC @ N/A

OPEN PERFS

11038' - 11040' - Mesa Verde

Sqz hole 11050'

11216' - 11220' - Mesa Verde

Sqz hole 11290'

11328' - 11331' - Mesa Verde

Sqz holes 11,400'(1'-4spf)

11,478'-11,480' Mesaverde

11,499'-11,501' Mesaverde

11,557'-11,560' Mesaverde

11,578'-11,580 Mesaverde

Sqz holes 11,635' (1'-4spf)

11,675'-11,680' Mesaverde

11,741'-11,745 Mesaverde

Sqz holes 11,800' (1'-4spf)

11,909'-11,911' Mesaverde

Sqz holes 11,980' (1'-4spf)

F Nipple @ 12095 '

EOT @ 12120 '

Note wire line cutting tool & bottom 7' tbg stub stuck on EOT! 07/02/04

12,164'-12,166' Mesaverde

12,271'-12,278' Mesaverde

Sqz hole 12,295' (1'-4 SPF)

Cleaned out to 12,510

Date 07/01/04

4 SXS CMT ON TOP OF CIBP

CIBP SET @ 12,700' 05/04/04

CASTLEGATE PERFS F/ 12,748' TO 12,983' WERE TESTED WET SEE SUMMEY FOR DETAILS.

BLACK HAWK PERFS F/ 13,182' TO 13,440' WERE TESTED WET SEE SUMMURY FOR DETAILS

PBTD @ 14,208' FC

TD @ 14,250'

Production Casing

Size: 4 1/2"

Weight: 13.50#/ft

Grade: P- 110

Cmtd w/ 3170 sks

Set @ 14,250'

Hole size: 6-1/8"

Reason for Pull/Workover:

Final Completion Of Well

Tubing Landing Detail:

Description	Size	Footage	Depth
K.B		24.00	24.00
TBG HANGER	2 3/8"	0.82	24.82
370 JTS P-105 TBG	2 3/8"	12,069.06	12,093.88
F - NIPPLE (1.81" I.D) N-80	2 3/8"	0.93	12,094.81
1 - JT P - 105 (@7' of bottom cut off)	2 3/8"	25.00	12,119.81
			12,119.81
EOT @			12,119.81

TUBING INFORMATION

Condition:

New: ☒ Used: ☐ Rerun: ☐

Grade: ☒ P - 105

Weight (#/ft): 4.70 #/ft

Flowing Well

ESP Well ☐ SN @ 12094 '

Cable Size: ☐ PKR @

Pump Intake @ ☐ EOT @ 12120 '

End of Pump @

Wellhead Detail:

Example: 7-1/16" 3000#

7-1/16" 10 M

Other: ☒ HANGER CUT FOR B/P VALVE

Hanger: Yes ☒ No ☐

SUMMARY

Perforate squeeze holes at 11290' (4 holes). Wireline set a cement retainer at 11,100'.

Sqz perfs 11290' using 300 sxs of 50/50 Pozmix with additives and displacing w/ 40 bbls of water.

MIRU Halliburton cement crew & sqz holes at 11050' w/ 400 sxs of 50/50 Pozmix with additives & displace with 41 bbls of fresh water.

Lower Mesa Verde intervals 11038' - 11040' (6 holes); 11216' - 11220' (12 holes)

& 11328' - 11331' (9 holes) at 3 JPF.

Frac gross peforated Lower Mesa Verde interval 11038' - 11331'

Production is from perfs: 12271' - 12278'; 12164' - 12166'; 11909' - 11911'; 11741' - 11745'; 11675' - 11680'; 11578' - 11580'; 11557' - 11560'; 11499' - 11501'; 11478' - 11480'; 11329' - 11331'; 11216' - 11220'; 11038' - 11040'.

Prepared By: Todd Farley & Dahn Caldwell

Date: 11/11/04

CONFIDENTIAL



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

April 26, 2005

QEP Uinta Basin, Inc.
Attn: Angela Page
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Initial Wasatch-Mesaverde Formation PA "F"
Stirrup Unit
Uintah County, Utah

CONFIDENTIAL

Gentlemen:

The Initial Wasatch-Mesaverde Formation PA "F", Stirrup Unit, UTU80250F, is hereby approved effective as of July 6, 2004, pursuant to Section 10 of the Stirrup Unit Agreement, Uintah County, Utah.

The Initial Wasatch-Mesaverde Formation Participating Area "F" results in an Initial Participating Area of 194.27 acres and is based upon the completion of Well No. 6M-7-7-22, API No. 43-047-34837, located in the SE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 7, Township 7 South, Range 22 East, SLM&B, Federal Unit Tract No. 10, Lease No. UTU71416, as being a well capable of producing unitized substances in paying quantities.

Copies of the approved request are being distributed to the appropriate agencies and one copy is returned herewith. Please advise all interested parties of the establishment of the Initial Wasatch-Mesaverde Formation Participating Area "F", Stirrup Unit, and the effective date.

Sincerely,

/s/ Robert Henricks

Robert Henricks
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Division of Oil, Gas & Mining
SITLA
Stirrup Unit w/enclosure
MMS - Data Management Division (Attn: James Sykes)
Field Manager - Vernal w/enclosure
Agr. Sec. Chron.
Reading File
Central Files

UT922:TATHOMPSON:tt:4/26/05

RECEIVED

APR 28 2005

DIV. OF OIL, GAS & MINING

K

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING	
1. DJJ	
2. CDW	

Change of Operator (Well Sold)

X - Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2007

FROM: (Old Operator): N2460-QEP Uinta Basin, Inc. 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900	TO: (New Operator): N5085-Questar E&P Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 672-6900
---	--

CA No.				Unit:		STIRRUP UNIT				
WELL NAME				SEC TWN RNG		API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LISTS							*			

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/19/2007
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/16/2007
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 1/31/2005
- a. Is the new operator registered in the State of Utah: Business Number: 764611-0143
- 5a. (R649-9-2) Waste Management Plan has been received on: IN PLACE
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 4/23/2007 BIA
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 4/23/2007
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: _____
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: _____

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 4/30/2007 and 5/15/2007
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 4/30/2007 and 5/15/2007
- Bond information entered in RBDMS on: 4/30/2007 and 5/15/2007
- Fee/State wells attached to bond in RBDMS on: 4/30/2007 and 5/15/2007
- Injection Projects to new operator in RBDMS on: 4/30/2007 and 5/15/2007
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 799446
- a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965003033
- b. The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS: THIS IS A COMPANY NAME CHANGE.

SOME WELL NAMES HAVE BEEN CHANGED AS REQUESTED

QEP Uinta Basin (N2460) to QUESTAR E and P (N5085)
STIRRUP UNIT

4/30/2007 and 5/15/2007

Original Well Name	Well Name & No.	Q/Q	SEC	TWP	RNG	API	Entity	Lease	Well Type	Status
LEOTA FED 1	LEOTA 1-34-2B	NENE	34	070S	210E	4304730879	5420	Federal	OW	P
WV 2W-9-8-21	WV 2W-9-8-21	NWNE	09	080S	210E	4304733905	13676	Federal	GW	P
WV 2W-3-8-21	WV 2W-3-8-21	NWNE	03	080S	210E	4304734207	13677	Federal	GW	P
SU PURDY 7W-34-7-21	SU PURDY 7W-34-7-21	SWNE	34	070S	210E	4304734380	13679	Federal	GW	S
SU PURDY 14M-30-7-22	SU PURDY 14M-30-7-22	SESW	30	070S	220E	4304734384	13750	Federal	GW	P
SU BW 6M-7-7-22	SU BW 6M-7-7-22	SESW	07	070S	220E	4304734837	13966	Federal	GW	P
SU 11MU-9-8-21	SU 11MU-9-8-21	NESW	09	080S	210E	4304735412	14143	Federal	GW	P
SU 8M-12-7-21	SU 8M-12-7-21	SENE	12	070S	210E	4304736096		Federal	GW	APD
SUBW 14M-7-7-22	SUBW 14M-7-7-22	SESW	07	070S	220E	4304736136	15734	Federal	GW	DRL
SU 16M-7-7-22	SU 16M-7-7-22	SESE	07	070S	220E	4304736137		Federal	GW	APD
SUBW 8M-7-7-22	SUBW 8M-7-7-22	SENE	07	070S	220E	4304736138		Federal	GW	APD
HB 14ML-9-7-22	TU 14-9-7-22	SESW	09	070S	220E	4304737345		Federal	GW	APD
WV 2W-2-8-21	WV 2W-2-8-21	NWNE	02	080S	210E	4304734034	13678	State	GW	P
WV 11W-36-7-21	WV 11W-36-7-21	NESW	36	070S	210E	4304734067	13678	State	GW	S
WV 5W-36-7-21	WV 5W-36-7-21	SWNW	36	070S	210E	4304734099	13807	State	GW	DRL
WV 13W-36-7-21	WV 13W-36-7-21	SWSW	36	070S	210E	4304734100	13678	State	GW	P

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: see attached
2. NAME OF OPERATOR: QUESTAR EXPLORATION AND PRODUCTION COMPANY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: see attached
3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 CITY Denver STATE CO ZIP 80265	7. UNIT or CA AGREEMENT NAME: see attached
PHONE NUMBER: (303) 308-3068	8. WELL NAME and NUMBER: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: attached	9. API NUMBER: attached
COUNTY: Uintah	10. FIELD AND POOL, OR WILDCAT:
STATE: UTAH	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2007	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Operator Name Change
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2007 operator of record, QEP Uinta Basin, Inc., will hereafter be known as QUESTAR EXPLORATION AND PRODUCTION COMPANY. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024)

Utah State Bond Number: 965003033

Fee Land Bond Number: 965003033

Current operator of record, QEP UINTA BASIN, INC., hereby resigns as operator of the properties as described on the attached list.

Jay B. Neese, Executive Vice President, QEP Uinta Basin, Inc.

Successor operator of record, QUESTAR EXPLORATION AND PRODUCTION COMPANY, hereby assumes all rights, duties and obligations as operator of the properties as described on the attached list

Jay B. Neese, Executive Vice President
Questar Exploration and Production Company

NAME (PLEASE PRINT) Debra K. Stanberry TITLE Supervisor, Regulatory Affairs
SIGNATURE DATE 3/16/2007

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APR 19 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR:
QUESTAR EXPLORATION AND PRODUCTION COMPANY

3. ADDRESS OF OPERATOR: 1050 17th Street Suite 500 Denver, CO 80265
PHONE NUMBER: (303) 308-3068

4. LOCATION OF WELL:

FOOTAGES AT SURFACE: attached

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:
see attached

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
see attached

7. UNIT or CA AGREEMENT NAME:
see attached

8. WELL NAME and NUMBER:
see attached

9. API NUMBER:
attached

10. FIELD AND POOL, OR WILDCAT:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ NOTICE OF INTENT
(Submit in Duplicate)

Approximate date work will start

1/1/2007

☐ SUBSEQUENT REPORT
(Submit Original Form Only)

Date of work completion:

☐ ACIDIZE

☐ ALTER CASING

☐ CASING REPAIR

☐ CHANGE TO PREVIOUS PLANS

☐ CHANGE TUBING

☐ CHANGE WELL NAME

☐ CHANGE WELL STATUS

☐ COMMINGLE PRODUCING FORMATIONS

☐ CONVERT WELL TYPE

☐ DEEPEN

☐ FRACTURE TREAT

☐ NEW CONSTRUCTION

☐ OPERATOR CHANGE

☐ PLUG AND ABANDON

☐ PLUG BACK

☐ PRODUCTION (START/RESUME)

☐ RECLAMATION OF WELL SITE

☐ RECOMPLETE - DIFFERENT FORMATION

☐ REPERFORATE CURRENT FORMATION

☐ SIDETRACK TO REPAIR WELL

☐ TEMPORARILY ABANDON

☐ TUBING REPAIR

☐ VENT OR FLARE

☐ WATER DISPOSAL

☐ WATER SHUT-OFF

☒ OTHER: Well Name Changes

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PER THE ATTACHED LIST OF WELLS, QUESTAR EXPLORATION AND PRODUCTION COMPANY REQUESTS THAT THE INDIVIDUAL WELL NAMES BE UPDATED IN YOUR RECORDS.

NAME (PLEASE PRINT) Debra K. Stanberry

TITLE Supervisor, Regulatory Affairs

SIGNATURE

DATE 4/17/2007

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APR 19 2007

DIV. OF OIL, GAS & MINING



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155



IN REPLY REFER TO
3180
UT-922

April 23, 2007

Questar Exploration and Production Company
1050 17th Street, Suite 500
Denver, Colorado 80265

Re: Stirrup Unit
Uintah County, Utah

Gentlemen:

On April 12, 2007, we received an indenture dated April 6, 2007, whereby QEP Uinta Basin, Inc. resigned as Unit Operator and Questar Exploration and Production Company was designated as Successor Unit Operator for the Stirrup Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective April 23, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the Stirrup Unit Agreement.

Your nationwide oil and gas bond No. ESB000024 will be used to cover all federal operations within the Stirrup Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble
Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Field Manager - Vernal (w/enclosure)
SITLA
Division of Oil, Gas & Mining
File - Stirrup Unit (w/enclosure)
Agr. Sec. Chron
Reading File
Central Files

UT922:TAThompson:tt:4/23/07

RECEIVED

APR 30 2007

DIV. OF OIL, GAS & MINING

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
 CDW

Change of Operator (Well Sold)

X - Operator Name Change

The operator of the well(s) listed below has changed, effective:

6/14/2010

FROM: (Old Operator): N5085-Questar Exploration and Production Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048	TO: (New Operator): N3700-QEP Energy Company 1050 17th St, Suite 500 Denver, CO 80265 Phone: 1 (303) 308-3048
--	---

CA No.

Unit:

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/28/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/28/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/24/2010
- Is the new operator registered in the State of Utah: Business Number: 764611-0143
- (R649-9-2) Waste Management Plan has been received on: Requested
- Inspections of LA PA state/fee well sites complete on: n/a
- Reports current for Production/Disposition & Sundries on: ok
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM 8/16/2010 BIA not yet
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: 8/16/2010
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/29/2010

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/30/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/30/2010
- Bond information entered in RBDMS on: 6/30/2010
- Fee/State wells attached to bond in RBDMS on: 6/30/2010
- Injection Projects to new operator in RBDMS on: 6/30/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: ESB000024
- Indian well(s) covered by Bond Number: 965010693
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 965010695
- The **FORMER** operator has requested a release of liability from their bond on: n/a

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See attached
2. NAME OF OPERATOR: Questar Exploration and Production Company <i>N5085</i>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached
3. ADDRESS OF OPERATOR: 1050 17th Street, Suite 500 CITY Denver STATE CO ZIP 80265 PHONE NUMBER: (303) 672-6900		7. UNIT or CA AGREEMENT NAME: See attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached COUNTY: Attached QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH		8. WELL NAME and NUMBER: See attached
		9. API NUMBER: Attached
		10. FIELD AND POOL, OR WILDCAT: See attached

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: <u>6/14/2010</u> <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Operator Name Change</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 14, 2010 Questar Exploration and Production Company changed its name to QEP Energy Company. This name change involves only an internal corporate name change and no third party change of operator is involved. The same employees will continue to be responsible for operations of the properties described on the attached list. All operations will continue to be covered by bond numbers:

Federal Bond Number: 965002976 (BLM Reference No. ESB000024) *N3700*

Utah State Bond Number: ~~965003033~~

Fee Land Bond Number: ~~965003033~~ *965010695*

BIA Bond Number: ~~799446~~ *965010693*

The attached document is an all inclusive list of the wells operated by Questar Exploration and Production Company. As of June 14, 2010 QEP Energy Company assumes all rights, duties and obligations as operator of the properties as described on the list

NAME (PLEASE PRINT) <u>Morgan Anderson</u>	TITLE <u>Regulatory Affairs Analyst</u>
SIGNATURE <i>Morgan Anderson</i>	DATE <u>6/23/2010</u>

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RECEIVED

JUN 28 2010

DIV. OF OIL, GAS & MINING

(See Instructions on Reverse Side)

APPROVED *6/30/2009*

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
WEST RIVER BEND 3-12-10-15	12	100S	150E	4301331888	14542	Federal	OW	P	C
WEST RIVER BEND 16-17-10-17	17	100S	170E	4301332057	14543	Federal	OW	P	
WEST DESERT SPRING 11-20-10-17	20	100S	170E	4301332088	14545	Federal	OW	S	
GD 8G-35-9-15	35	090S	150E	4301333821		Federal	OW	APD	C
GD 9G-35-9-15	35	090S	150E	4301333822		Federal	OW	APD	C
GD 10G-35-9-15	35	090S	150E	4301333823		Federal	OW	APD	C
GD 11G-35-9-15	35	090S	150E	4301333824		Federal	OW	APD	C
GD 12G-35-9-15	35	090S	150E	4301333825		Federal	OW	APD	C
GD 13G-35-9-15	35	090S	150E	4301333826		Federal	OW	APD	C
GD 1G-34-9-15	34	090S	150E	4301333827	16920	Federal	OW	P	
GD 2G-34-9-15	34	090S	150E	4301333828		Federal	OW	APD	C
GD 7G-34-9-15	34	090S	150E	4301333829		Federal	OW	APD	C
GD 7G-35-9-15	35	090S	150E	4301333830		Federal	OW	APD	C
GD 14G-35-9-15	35	090S	150E	4301333831		Federal	OW	APD	C
GD 15G-35-9-15	35	090S	150E	4301333832		Federal	OW	APD	C
GD 16G-35-9-15	35	090S	150E	4301333833	16921	Federal	OW	P	
GD 1G-35-9-15	35	090S	150E	4301333834		Federal	OW	APD	C
GD 2G-35-9-15	35	090S	150E	4301333835		Federal	OW	APD	C
GD 3G-35-9-15	35	090S	150E	4301333836		Federal	OW	APD	C
GD 4G-35-9-15	35	090S	150E	4301333837		Federal	OW	APD	C
GD 5G-35-9-15	35	090S	150E	4301333838		Federal	OW	APD	C
GD 6G-35-9-15	35	090S	150E	4301333839		Federal	OW	APD	C
GD 8G-34-9-15	34	090S	150E	4301333840		Federal	OW	APD	C
GD 9G-34-9-15	34	090S	150E	4301333841		Federal	OW	APD	C
GD 10G-34-9-15	34	090S	150E	4301333842		Federal	OW	APD	C
GD 15G-34-9-15	34	090S	150E	4301333843		Federal	OW	APD	C
GD 16G-34-9-15	34	090S	150E	4301333844		Federal	OW	APD	C
GOVT 18-2	18	230S	170E	4301930679	2575	Federal	OW	P	
FEDERAL 2-29-7-22	29	070S	220E	4304715423	5266	Federal	GW	TA	
UTAH FED D-1	14	070S	240E	4304715936	10699	Federal	GW	S	
UTAH FED D-2	25	070S	240E	4304715937	9295	Federal	GW	S	
PRINCE 1	10	070S	240E	4304716199	7035	Federal	GW	P	
UTAH FED D-4	14	070S	240E	4304731215	9297	Federal	GW	S	
ISLAND UNIT 16	11	100S	180E	4304731505	1061	Federal	OW	S	
EAST COYOTE FED 14-4-8-25	04	080S	250E	4304732493	11630	Federal	OW	P	
PRINCE 4	03	070S	240E	4304732677	7035	Federal	OW	P	
GH 21 WG	21	080S	210E	4304732692	11819	Federal	GW	P	
OU SG 6-14-8-22	14	080S	220E	4304732746	11944	Federal	GW	S	
FLU KNOLLS FED 23-3	03	100S	180E	4304732754	12003	Federal	OW	P	
GH 22 WG	22	080S	210E	4304732818	12336	Federal	GW	P	
OU GB 12W-20-8-22	20	080S	220E	4304733249	13488	Federal	GW	P	
OU GB 15-18-8-22	18	080S	220E	4304733364	12690	Federal	GW	P	
OU GB 3W-17-8-22	17	080S	220E	4304733513	12950	Federal	GW	P	
OU GB 5W-17-8-22	17	080S	220E	4304733514	12873	Federal	GW	P	
WV 9W-8-8-22	08	080S	220E	4304733515	13395	Federal	GW	P	
OU GB 9W-18-8-22	18	080S	220E	4304733516	12997	Federal	GW	P	
OU GB 3W-20-8-22	20	080S	220E	4304733526	13514	Federal	GW	P	
OU GB 12W-30-8-22	30	080S	220E	4304733670	13380	Federal	GW	P	
WV 10W-8-8-22	08	080S	220E	4304733814	13450	Federal	GW	P	
GH 7W-21-8-21	21	080S	210E	4304733845	13050	Federal	GW	P	
GH 9W-21-8-21	21	080S	210E	4304733846	13074	Federal	GW	P	

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
GH 11W-21-8-21	21	080S	210E	4304733847	13049	Federal	GW	P	
GH 15W-21-8-21	21	080S	210E	4304733848	13051	Federal	GW	P	
WV 2W-9-8-21	09	080S	210E	4304733905	13676	Federal	GW	P	
WV 7W-22-8-21	22	080S	210E	4304733907	13230	Federal	GW	P	
WV 9W-23-8-21	23	080S	210E	4304733909	13160	Federal	GW	P	
GH 14W-20-8-21	20	080S	210E	4304733915	13073	Federal	GW	P	
OU GB 4W-30-8-22	30	080S	220E	4304733945	13372	Federal	GW	P	
OU GB 9W-19-8-22	19	080S	220E	4304733946	13393	Federal	GW	P	
OU GB 10W-30-8-22	30	080S	220E	4304733947	13389	Federal	GW	P	
OU GB 12W-19-8-22	19	080S	220E	4304733948	13388	Federal	GW	P	
GB 9W-25-8-21	25	080S	210E	4304733960	13390	Federal	GW	P	
SU 1W-5-8-22	05	080S	220E	4304733985	13369	Federal	GW	P	
SU 3W-5-8-22	05	080S	220E	4304733987	13321	Federal	OW	S	
SU 7W-5-8-22	05	080S	220E	4304733988	13235	Federal	GW	P	
SU 9W-5-8-22	05	080S	220E	4304733990	13238	Federal	GW	P	
SU 13W-5-8-22	05	080S	220E	4304733994	13236	Federal	GW	TA	
SU 15W-5-8-22	05	080S	220E	4304733996	13240	Federal	GW	P	
WV 8W-8-8-22	08	080S	220E	4304734005	13320	Federal	GW	P	
WV 14W-8-8-22	08	080S	220E	4304734007	13322	Federal	GW	S	
OU GB 6W-20-8-22	20	080S	220E	4304734018	13518	Federal	GW	P	
OU GB 5W-30-8-22	30	080S	220E	4304734025	13502	Federal	GW	P	
OU GB 11W-20-8-22	20	080S	220E	4304734039	13413	Federal	GW	P	
OU GB 4W-20-8-22	20	080S	220E	4304734043	13520	Federal	GW	P	
GH 5W-21-8-21	21	080S	210E	4304734147	13387	Federal	GW	P	
GH 6W-21-8-21	21	080S	210E	4304734148	13371	Federal	GW	P	
GH 8W-21-8-21	21	080S	210E	4304734149	13293	Federal	GW	P	
GH 10W-20-8-21	20	080S	210E	4304734151	13328	Federal	GW	P	
GH 10W-21-8-21	21	080S	210E	4304734152	13378	Federal	GW	P	
GH 12W-21-8-21	21	080S	210E	4304734153	13294	Federal	GW	P	
GH 14W-21-8-21	21	080S	210E	4304734154	13292	Federal	GW	P	
GH 16W-21-8-21	21	080S	210E	4304734157	13329	Federal	GW	P	
WV 2W-3-8-21	03	080S	210E	4304734207	13677	Federal	GW	P	
OU GB 5W-20-8-22	20	080S	220E	4304734209	13414	Federal	GW	P	
WV 6W-22-8-21	22	080S	210E	4304734272	13379	Federal	GW	P	
GH 1W-20-8-21	20	080S	210E	4304734327	13451	Federal	GW	P	
GH 2W-20-8-21	20	080S	210E	4304734328	13527	Federal	GW	P	
GH 3W-20-8-21	20	080S	210E	4304734329	13728	Federal	GW	P	
GH 7W-20-8-21	20	080S	210E	4304734332	13537	Federal	GW	P	
GH 9W-20-8-21	20	080S	210E	4304734333	13411	Federal	GW	P	
GH 11W-20-8-21	20	080S	210E	4304734334	13410	Federal	GW	P	
GH 15W-20-8-21	20	080S	210E	4304734335	13407	Federal	GW	P	
GH 16W-20-8-21	20	080S	210E	4304734336	13501	Federal	GW	P	
WV 12W-23-8-21	23	080S	210E	4304734343	13430	Federal	GW	P	
OU GB 13W-20-8-22	20	080S	220E	4304734348	13495	Federal	GW	P	
OU GB 14W-20-8-22	20	080S	220E	4304734349	13507	Federal	GW	P	
OU GB 11W-29-8-22	29	080S	220E	4304734350	13526	Federal	GW	P	
SU PURDY 14M-30-7-22	30	070S	220E	4304734384	13750	Federal	GW	S	
WVX 11G-5-8-22	05	080S	220E	4304734388	13422	Federal	OW	P	
WVX 13G-5-8-22	05	080S	220E	4304734389	13738	Federal	OW	P	
WVX 15G-5-8-22	05	080S	220E	4304734390	13459	Federal	OW	P	
SU BRENNAN W 15W-18-7-22	18	070S	220E	4304734403	13442	Federal	GW	TA	

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
SU 16W-5-8-22	05	080S	220E	4304734446	13654	Federal	GW	P	
SU 2W-5-8-22	05	080S	220E	4304734455	13700	Federal	GW	P	
SU 10W-5-8-22	05	080S	220E	4304734456	13540	Federal	GW	P	
WV 16W-8-8-22	08	080S	220E	4304734470	13508	Federal	GW	P	
OU GB 16WX-30-8-22	30	080S	220E	4304734506	13431	Federal	GW	P	
OU GB 1W-19-8-22	19	080S	220E	4304734512	13469	Federal	GW	P	
OU GB 2W-19-8-22	19	080S	220E	4304734513	13461	Federal	GW	P	
OU GB 5W-19-8-22	19	080S	220E	4304734514	13460	Federal	GW	P	
OU GB 7W-19-8-22	19	080S	220E	4304734515	13462	Federal	GW	P	
OU GB 8W-19-8-22	19	080S	220E	4304734516	13489	Federal	GW	P	
OU GB 11W-19-8-22	19	080S	220E	4304734517	13467	Federal	GW	P	
OU GB 16W-19-8-22	19	080S	220E	4304734522	13476	Federal	GW	P	
OU GB 1W-30-8-22	30	080S	220E	4304734528	13487	Federal	GW	S	
OU GB 3W-30-8-22	30	080S	220E	4304734529	13493	Federal	GW	P	
OU GB 6W-30-8-22	30	080S	220E	4304734530	13519	Federal	GW	P	
OU GB 7W-30-8-22	30	080S	220E	4304734531	13494	Federal	GW	P	
OU GB 8W-30-8-22	30	080S	220E	4304734532	13483	Federal	GW	P	
OU GB 9W-30-8-22	30	080S	220E	4304734533	13500	Federal	GW	P	
OU GB 6W-19-8-22	19	080S	220E	4304734534	13475	Federal	GW	P	
OU GB 10W-19-8-22	19	080S	220E	4304734535	13479	Federal	GW	P	
OU GB 13W-19-8-22	19	080S	220E	4304734536	13478	Federal	GW	P	
OU GB 14W-19-8-22	19	080S	220E	4304734537	13484	Federal	GW	P	
OU GB 15W-19-8-22	19	080S	220E	4304734538	13482	Federal	GW	P	
OU GB 12W-17-8-22	17	080S	220E	4304734542	13543	Federal	GW	P	
OU GB 6W-17-8-22	17	080S	220E	4304734543	13536	Federal	GW	P	
OU GB 13W-17-8-22	17	080S	220E	4304734544	13547	Federal	GW	P	
OU GB 6W-29-8-22	29	080S	220E	4304734545	13535	Federal	GW	P	
OU GB 3W-29-8-22	29	080S	220E	4304734546	13509	Federal	GW	P	
OU GB 13W-29-8-22	29	080S	220E	4304734547	13506	Federal	GW	P	
OU GB 4W-29-8-22	29	080S	220E	4304734548	13534	Federal	GW	P	
OU GB 5W-29-8-22	29	080S	220E	4304734549	13505	Federal	GW	P	
OU GB 14W-17-8-22	17	080S	220E	4304734550	13550	Federal	GW	P	
OU GB 11W-17-8-22	17	080S	220E	4304734553	13671	Federal	GW	P	
OU GB 14W-29-8-22	29	080S	220E	4304734554	13528	Federal	GW	P	
OU GB 2W-17-8-22	17	080S	220E	4304734559	13539	Federal	GW	P	
OU GB 7W-17-8-22	17	080S	220E	4304734560	13599	Federal	GW	P	
OU GB 16W-18-8-22	18	080S	220E	4304734563	13559	Federal	GW	P	
OU GB 1W-29-8-22	29	080S	220E	4304734573	13562	Federal	GW	P	
OU GB 7W-29-8-22	29	080S	220E	4304734574	13564	Federal	GW	P	
OU GB 8W-29-8-22	29	080S	220E	4304734575	13609	Federal	GW	S	
OU GB 9W-29-8-22	29	080S	220E	4304734576	13551	Federal	GW	P	
OU GB 10W-29-8-22	29	080S	220E	4304734577	13594	Federal	GW	P	
OU GB 15W-29-8-22	29	080S	220E	4304734578	13569	Federal	GW	P	
OU GB 2W-20-8-22	20	080S	220E	4304734599	13664	Federal	GW	P	
OU GB 2W-29-8-22	29	080S	220E	4304734600	13691	Federal	GW	P	
OU GB 15W-17-8-22	17	080S	220E	4304734601	13632	Federal	GW	P	
OU GB 16W-17-8-22	17	080S	220E	4304734602	13639	Federal	GW	P	
OU GB 16W-29-8-22	29	080S	220E	4304734603	13610	Federal	GW	P	
OU GB 1W-20-8-22	20	080S	220E	4304734604	13612	Federal	GW	P	
OU GB 1W-17-8-22	17	080S	220E	4304734623	13701	Federal	GW	P	
OU GB 9W-17-8-22	17	080S	220E	4304734624	13663	Federal	GW	P	

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Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
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well_name	sec	tpw	rng	api	entity	mineral lease	type	stat	C
OU GB 10W-17-8-22	17	080S	220E	4304734625	13684	Federal	GW	P	
OU GB 9W-20-8-22	20	080S	220E	4304734630	13637	Federal	GW	P	
OU GB 10W-20-8-22	20	080S	220E	4304734631	13682	Federal	GW	P	
OU GB 15W-20-8-22	20	080S	220E	4304734632	13613	Federal	GW	P	
OU WIH 15MU-21-8-22	21	080S	220E	4304734634	13991	Federal	GW	P	
OU WIH 13W-21-8-22	21	080S	220E	4304734646	13745	Federal	GW	P	
OU GB 11W-15-8-22	15	080S	220E	4304734648	13822	Federal	GW	P	
OU GB 13W-9-8-22	09	080S	220E	4304734654	13706	Federal	GW	P	
OU WIH 14W-21-8-22	21	080S	220E	4304734664	13720	Federal	GW	P	
OU GB 12WX-29-8-22	29	080S	220E	4304734668	13555	Federal	GW	P	
OU WIH 10W-21-8-22	21	080S	220E	4304734681	13662	Federal	GW	P	
OU GB 4G-21-8-22	21	080S	220E	4304734685	13772	Federal	OW	P	
OU GB 3W-21-8-22	21	080S	220E	4304734686	13746	Federal	GW	P	
OU GB 16SG-30-8-22	30	080S	220E	4304734688	13593	Federal	GW	P	
OU WIH 7W-21-8-22	21	080S	220E	4304734689	13716	Federal	GW	P	
OU GB 5W-21-8-22	21	080S	220E	4304734690	13770	Federal	GW	P	
WIH 1MU-21-8-22	21	080S	220E	4304734693	14001	Federal	GW	P	
OU GB 5G-19-8-22	19	080S	220E	4304734695	13786	Federal	OW	P	
OU GB 7W-20-8-22	20	080S	220E	4304734705	13710	Federal	GW	P	
OU SG 14W-15-8-22	15	080S	220E	4304734710	13821	Federal	GW	P	
OU SG 15W-15-8-22	15	080S	220E	4304734711	13790	Federal	GW	P	
OU SG 16W-15-8-22	15	080S	220E	4304734712	13820	Federal	GW	P	
OU SG 4W-15-8-22	15	080S	220E	4304734713	13775	Federal	GW	P	
OU SG 12W-15-8-22	15	080S	220E	4304734714	13838	Federal	GW	P	
OU GB 5MU-15-8-22	15	080S	220E	4304734715	13900	Federal	GW	P	
OU SG 8W-15-8-22	15	080S	220E	4304734717	13819	Federal	GW	P	
OU SG 9W-15-8-22	15	080S	220E	4304734718	13773	Federal	GW	P	
OU SG 10W-15-8-22	15	080S	220E	4304734719	13722	Federal	GW	P	
OU SG 2MU-15-8-22	15	080S	220E	4304734721	13887	Federal	GW	P	
OU SG 7W-15-8-22	15	080S	220E	4304734722	13920	Federal	GW	P	
OU GB 14SG-29-8-22	29	080S	220E	4304734743	14034	Federal	GW	P	
OU GB 16SG-29-8-22	29	080S	220E	4304734744	13771	Federal	GW	P	
OU GB 13W-10-8-22	10	080S	220E	4304734754	13774	Federal	GW	P	
OU GB 6MU-21-8-22	21	080S	220E	4304734755	14012	Federal	GW	P	
OU SG 10W-10-8-22	10	080S	220E	4304734764	13751	Federal	GW	P	
OU GB 14M-10-8-22	10	080S	220E	4304734768	13849	Federal	GW	P	
OU SG 9W-10-8-22	10	080S	220E	4304734783	13725	Federal	GW	P	
OU SG 16W-10-8-22	10	080S	220E	4304734784	13781	Federal	GW	P	
SU BW 6M-7-7-22	07	070S	220E	4304734837	13966	Federal	GW	P	
GB 3M-27-8-21	27	080S	210E	4304734900	14614	Federal	GW	P	
WVX 11D-22-8-21	22	080S	210E	4304734902	14632	Federal	GW	P	
GB 11M-27-8-21	27	080S	210E	4304734952	13809	Federal	GW	P	
GB 9D-27-8-21	27	080S	210E	4304734956	14633	Federal	GW	P	
GB 1D-27-8-21	27	080S	210E	4304734957	14634	Federal	GW	P	
WRU EIH 2M-35-8-22	35	080S	220E	4304735052	13931	Federal	GW	P	
GH 12MU-20-8-21	20	080S	210E	4304735069	14129	Federal	GW	P	
OU SG 4W-11-8-22	11	080S	220E	4304735071	14814	Federal	GW	OPS	C
OU SG 5W-11-8-22	11	080S	220E	4304735072	14815	Federal	GW	OPS	C
SG 6ML-11-8-22	11	080S	220E	4304735073	14825	Federal	GW	P	
OU SG 5MU-14-8-22	14	080S	220E	4304735076	13989	Federal	GW	P	
OU SG 6MU-14-8-22	14	080S	220E	4304735077	14128	Federal	GW	P	

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SG 12MU-14-8-22	14	080S	220E	4304735078	13921	Federal	GW	P	
OU SG 13MU-14-8-22	14	080S	220E	4304735079	13990	Federal	GW	P	
OU SG 9MU-11-8-22	11	080S	220E	4304735091	13967	Federal	GW	P	
SG 11SG-23-8-22	23	080S	220E	4304735099	13901	Federal	GW	TA	
OU SG 14W-11-8-22	11	080S	220E	4304735114	14797	Federal	GW	OPS	C
SG 5MU-23-8-22	23	080S	220E	4304735115	14368	Federal	GW	P	
SG 6MU-23-8-22	23	080S	220E	4304735116	14231	Federal	GW	P	
SG 14MU-23-8-22	23	080S	220E	4304735117	14069	Federal	GW	P	
SG 12MU-23-8-22	23	080S	220E	4304735188	14412	Federal	GW	P	
SG 13MU-23-8-22	23	080S	220E	4304735190	14103	Federal	GW	P	
WH 7G-10-7-24	10	070S	240E	4304735241	14002	Federal	GW	S	
GB 4D-28-8-21	28	080S	210E	4304735246	14645	Federal	GW	P	
GB 7M-28-8-21	28	080S	210E	4304735247	14432	Federal	GW	P	
GB 14M-28-8-21	28	080S	210E	4304735248	13992	Federal	GW	P	
SG 11MU-23-8-22	23	080S	220E	4304735257	13973	Federal	GW	P	
SG 15MU-14-8-22	14	080S	220E	4304735328	14338	Federal	GW	P	
EIHX 14MU-25-8-22	25	080S	220E	4304735330	14501	Federal	GW	P	
EIHX 11MU-25-8-22	25	080S	220E	4304735331	14470	Federal	GW	P	
NBE 12ML-10-9-23	10	090S	230E	4304735333	14260	Federal	GW	P	
NBE 13ML-17-9-23	17	090S	230E	4304735334	14000	Federal	GW	P	
NBE 4ML-26-9-23	26	090S	230E	4304735335	14215	Federal	GW	P	
SG 7MU-11-8-22	11	080S	220E	4304735374	14635	Federal	GW	S	
SG 1MU-11-8-22	11	080S	220E	4304735375	14279	Federal	GW	P	
OU SG 13W-11-8-22	11	080S	220E	4304735377	14796	Federal	GW	OPS	C
SG 3MU-11-8-22	11	080S	220E	4304735379	14978	Federal	GW	P	
SG 8MU-11-8-22	11	080S	220E	4304735380	14616	Federal	GW	P	
SG 2MU-11-8-22	11	080S	220E	4304735381	14636	Federal	GW	P	
SG 10MU-11-8-22	11	080S	220E	4304735382	14979	Federal	GW	P	
SU 11MU-9-8-21	09	080S	210E	4304735412	14143	Federal	GW	P	
OU GB 8MU-10-8-22	10	080S	220E	4304735422	15321	Federal	GW	OPS	C
EIHX 2MU-25-8-22	25	080S	220E	4304735427	14666	Federal	GW	P	
EIHX 1MU-25-8-22	25	080S	220E	4304735428	14705	Federal	GW	P	
EIHX 7MU-25-8-22	25	080S	220E	4304735429	14682	Federal	GW	P	
EIHX 8MU-25-8-22	25	080S	220E	4304735430	14706	Federal	GW	P	
EIHX 9MU-25-8-22	25	080S	220E	4304735433	14558	Federal	GW	P	
EIHX 16MU-25-8-22	25	080S	220E	4304735434	14502	Federal	GW	P	
EIHX 15MU-25-8-22	25	080S	220E	4304735435	14571	Federal	GW	P	
EIHX 10MU-25-8-22	25	080S	220E	4304735436	14537	Federal	GW	P	
GB 3MU-3-8-22	03	080S	220E	4304735457	14575	Federal	GW	P	
NBE 15M-17-9-23	17	090S	230E	4304735463	14423	Federal	GW	P	
NBE 7ML-17-9-23	17	090S	230E	4304735464	14232	Federal	GW	P	
NBE 3ML-17-9-23	17	090S	230E	4304735465	14276	Federal	GW	P	
NBE 11M-17-9-23	17	090S	230E	4304735466	14431	Federal	GW	P	
NBE 10ML-10-9-23	10	090S	230E	4304735650	14377	Federal	GW	P	
NBE 6ML-10-9-23	10	090S	230E	4304735651	14422	Federal	GW	P	
NBE 12ML-17-9-23	17	090S	230E	4304735652	14278	Federal	GW	P	
NBE 6ML-26-9-23	26	090S	230E	4304735664	14378	Federal	GW	P	
NBE 11ML-26-9-23	26	090S	230E	4304735665	14340	Federal	GW	P	
NBE 15ML-26-9-23	26	090S	230E	4304735666	14326	Federal	GW	P	
SG 4MU-23-8-22	23	080S	220E	4304735758	14380	Federal	GW	P	
SG 11MU-14-8-22	14	080S	220E	4304735829	14486	Federal	GW	P	

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RB DS FED 1G-7-10-18	07	100S	180E	4304735932	14457	Federal	OW	S	
RB DS FED 14G-8-10-18	08	100S	180E	4304735933	14433	Federal	OW	P	
OU SG 14MU-14-8-22	14	080S	220E	4304735950	14479	Federal	GW	P	
COY 12ML-24-8-24	24	080S	240E	4304736039	14592	Federal	OW	P	
WIH 1AMU-21-8-22	21	080S	220E	4304736060	14980	Federal	GW	P	
SU 8M-12-7-21	12	070S	210E	4304736096	16610	Federal	GW	OPS	C
NBE 4ML-10-9-23	10	090S	230E	4304736098	15732	Federal	GW	P	
NBE 8ML-10-9-23	10	090S	230E	4304736099	15733	Federal	GW	P	
NBE 16ML-10-9-23	10	090S	230E	4304736100	14728	Federal	GW	S	
SUBW 14M-7-7-22	07	070S	220E	4304736136	15734	Federal	GW	P	
NBE 8ML-12-9-23	12	090S	230E	4304736143	15859	Federal	GW	S	
GB 16D-28-8-21	28	080S	210E	4304736260	14981	Federal	GW	P	
NBE 5ML-10-9-23	10	090S	230E	4304736353	15227	Federal	GW	P	
NBE 7ML-10-9-23	10	090S	230E	4304736355	15850	Federal	GW	P	
NBE 3ML-10-9-23	10	090S	230E	4304736356	15393	Federal	GW	P	
EIHX 4MU-36-8-22	36	080S	220E	4304736444	14875	Federal	GW	P	
EIHX 3MU-36-8-22	36	080S	220E	4304736445	14860	Federal	GW	P	
EIHX 2MU-36-8-22	36	080S	220E	4304736446	14840	Federal	GW	S	
EIHX 1MU-36-8-22	36	080S	220E	4304736447	14861	Federal	GW	P	
NBE 7ML-26-9-23	26	090S	230E	4304736587	16008	Federal	GW	P	
NBE 8ML-26-9-23	26	090S	230E	4304736588	15689	Federal	GW	P	
NBE 1ML-26-9-23	26	090S	230E	4304736589	15880	Federal	GW	P	
NBE 2ML-26-9-23	26	090S	230E	4304736590	15898	Federal	GW	S	
NBE 3ML-26-9-23	26	090S	230E	4304736591	15906	Federal	GW	P	
NBE 5ML-26-9-23	26	090S	230E	4304736592	15839	Federal	GW	P	
NBE 9ML-10-9-23	10	090S	230E	4304736593	15438	Federal	GW	P	
NBE 11ML-10-9-23	10	090S	230E	4304736594	15228	Federal	GW	P	
NBE 15ML-10-9-23	10	090S	230E	4304736595	15439	Federal	GW	P	
NBE 2ML-17-9-23	17	090S	230E	4304736614	15126	Federal	GW	P	
NBE 4ML-17-9-23	17	090S	230E	4304736615	15177	Federal	GW	P	
NBE 6ML-17-9-23	17	090S	230E	4304736616	15127	Federal	GW	S	
NBE 10ML-17-9-23	17	090S	230E	4304736617	15128	Federal	GW	P	
NBE 14ML-17-9-23	17	090S	230E	4304736618	15088	Federal	GW	P	
NBE 9ML-26-9-23	26	090S	230E	4304736619	15322	Federal	GW	P	
NBE 10D-26-9-23	26	090S	230E	4304736620	15975	Federal	GW	S	
NBE 12ML-26-9-23	26	090S	230E	4304736621	15840	Federal	GW	P	
NBE 13ML-26-9-23	26	090S	230E	4304736622	15690	Federal	GW	P	
NBE 14ML-26-9-23	26	090S	230E	4304736623	15262	Federal	GW	P	
NBE 16ML-26-9-23	26	090S	230E	4304736624	15735	Federal	GW	P	
WF 1P-1-15-19	06	150S	200E	4304736781	14862	Indian	GW	P	
SG 3MU-23-8-22	14	080S	220E	4304736940	15100	Federal	GW	P	
NBE 5ML-17-9-23	17	090S	230E	4304736941	15101	Federal	GW	P	
TU 14-9-7-22	09	070S	220E	4304737345	16811	Federal	GW	OPS	C
WF 14C-29-15-19	29	150S	190E	4304737541	15178	Indian	GW	P	
NBE 2ML-10-9-23	10	090S	230E	4304737619	15860	Federal	GW	P	
GB 16ML-20-8-22	20	080S	220E	4304737664	15948	Federal	GW	P	
WVX 8ML-5-8-22	05	080S	220E	4304738140		Federal	GW	APD	C
WVX 6ML-5-8-22	05	080S	220E	4304738141		Federal	GW	APD	C
WVX 1MU-17-8-21	17	080S	210E	4304738156		Federal	GW	APD	C
GH 8-20-8-21	20	080S	210E	4304738157		Federal	GW	APD	C
WVX 4MU-17-8-21	17	080S	210E	4304738190		Federal	GW	APD	C

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WVX 16MU-18-8-21	18	080S	210E	4304738191		Federal	GW	APD	C
GH 7D-19-8-21	19	080S	210E	4304738267	16922	Federal	GW	P	
WF 8C-15-15-19	15	150S	190E	4304738405	17142	Indian	GW	OPS	C
WVX 1MU-18-8-21	18	080S	210E	4304738659		Federal	GW	APD	C
WVX 9MU-18-8-21	18	080S	210E	4304738660		Federal	GW	APD	C
GB 12SG-29-8-22	29	080S	220E	4304738766	16096	Federal	GW	S	
GB 10SG-30-8-22	30	080S	220E	4304738767	16143	Federal	GW	S	
FR 14P-20-14-20	20	140S	200E	4304739168	16179	Federal	GW	P	
SU 11M-8-7-22	08	070S	220E	4304739175		Federal	GW	APD	C
HB 2M-9-7-22	09	070S	220E	4304739176		Federal	GW	APD	C
SUMA 4M-20-7-22	20	070S	220E	4304739177		Federal	GW	APD	C
SU 16M-31-7-22	31	070S	220E	4304739178		Federal	GW	APD	C
FR 13P-20-14-20	20	140S	200E	4304739226	16719	Federal	GW	P	
SG 11BML-23-8-22	23	080S	220E	4304739230		Federal	GW	APD	C
SG 12DML-23-8-22	23	080S	220E	4304739231		Federal	GW	APD	C
GB 1CML-29-8-22	29	080S	220E	4304739232		Federal	GW	APD	C
NBE 8CD-10-9-23	10	090S	230E	4304739341	16513	Federal	GW	P	
NBE 15AD-10-9-23	10	090S	230E	4304739342		Federal	GW	APD	C
NBE 6DD-10-9-23	10	090S	230E	4304739343		Federal	GW	APD	C
NBE 6AD-10-9-23	10	090S	230E	4304739344		Federal	GW	APD	C
NBE 6BD-10-9-23	10	090S	230E	4304739345		Federal	GW	APD	C
NBE 5DD-10-9-23	10	090S	230E	4304739346	16574	Federal	GW	P	
NBE 7BD-17-9-23	17	090S	230E	4304739347		Federal	GW	APD	C
NBE 4DD-17-9-23	17	090S	230E	4304739348	16743	Federal	GW	P	
NBE 10CD-17-9-23	17	090S	230E	4304739349	16616	Federal	GW	P	
NBE 11CD-17-9-23	17	090S	230E	4304739350		Federal	GW	APD	C
NBE 8BD-26-9-23	26	090S	230E	4304739351	16617	Federal	GW	P	
NBE 3DD-26-9-23	26	090S	230E	4304739352		Federal	GW	APD	C
NBE 3CD-26-9-23	26	090S	230E	4304739353		Federal	GW	APD	C
NBE 7DD-26-9-23	26	090S	230E	4304739354		Federal	GW	APD	C
NBE 12AD-26-9-23	26	090S	230E	4304739355		Federal	GW	APD	C
NBE 5DD-26-9-23	26	090S	230E	4304739356		Federal	GW	APD	C
NBE 13AD-26-9-23	26	090S	230E	4304739357		Federal	GW	APD	C
NBE 14AD-26-9-23	26	090S	230E	4304739358		Federal	GW	APD	C
NBE 9CD-26-9-23	26	090S	230E	4304739359		Federal	GW	APD	C
FR 9P-20-14-20	20	140S	200E	4304739461	17025	Federal	GW	S	
FR 13P-17-14-20	17	140S	200E	4304739462		Federal	GW	APD	C
FR 9P-17-14-20	17	140S	200E	4304739463	16829	Federal	GW	P	
FR 10P-20-14-20	20	140S	200E	4304739465		Federal	GW	APD	C
FR 5P-17-14-20	17	140S	200E	4304739509		Federal	GW	APD	C
FR 15P-17-14-20	17	140S	200E	4304739510		Federal	GW	APD	C
FR 11P-20-14-20	20	140S	200E	4304739587		Federal	GW	APD	
FR 5P-20-14-20	20	140S	200E	4304739588		Federal	GW	APD	C
FR 9P-21-14-20	21	140S	200E	4304739589		Federal	GW	APD	C
FR 13P-21-14-20	21	140S	200E	4304739590		Federal	GW	APD	C
GB 7D-27-8-21	27	080S	210E	4304739661		Federal	GW	APD	C
GB 15D-27-8-21	27	080S	210E	4304739662	16830	Federal	GW	P	
WV 13D-23-8-21	23	080S	210E	4304739663	16813	Federal	GW	P	
WV 15D-23-8-21	23	080S	210E	4304739664	16924	Federal	GW	P	
FR 14P-17-14-20	17	140S	200E	4304739807		Federal	GW	APD	C
FR 12P-20-14-20	20	140S	200E	4304739808		Federal	GW	APD	C

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695

Questar Exploration Production Company (N5085) to QEP Energy Company (N3700)
effective June 14, 2010

well_name	sec	twp	rng	api	entity	mineral lease	type	stat	C
FR 6P-20-14-20	20	140S	200E	4304739809	16925	Federal	GW	P	
FR 3P-21-14-20	21	140S	200E	4304739810		Federal	GW	APD	C
FR 4P-21-14-20	21	140S	200E	4304739811	16771	Federal	GW	P	
FR 8P-21-14-20	21	140S	200E	4304739812		Federal	GW	APD	C
FR 15P-21-14-20	21	140S	200E	4304739815		Federal	GW	APD	C
FR 2P-20-14-20	20	140S	200E	4304740053		Federal	GW	APD	
FR 2P-21-14-20	21	140S	200E	4304740200		Federal	GW	APD	C
WV 11-23-8-21	23	080S	210E	4304740303		Federal	GW	APD	C
GB 12-27-8-21	27	080S	210E	4304740304		Federal	GW	APD	C
GH 11C-20-8-21	20	080S	210E	4304740352		Federal	GW	APD	C
GH 15A-20-8-21	20	080S	210E	4304740353		Federal	GW	APD	C
GH 10BD-21-8-21	21	080S	210E	4304740354		Federal	GW	APD	C
FR 11P-21-14-20	21	140S	200E	4304740366		Federal	GW	APD	C
MELANGE U 1	09	140S	200E	4304740399		Federal	GW	APD	C
OP 16G-12-7-20	12	070S	200E	4304740481	17527	Federal	OW	DRL	C
OP 4G-12-7-20	12	070S	200E	4304740482		Federal	OW	APD	C
WF 8D-21-15-19	21	150S	190E	4304740489		Indian	GW	APD	C
WF 15-21-15-19	21	150S	190E	4304740490		Indian	GW	APD	
WF 4D-22-15-19	22	150S	190E	4304740491		Indian	GW	APD	C

Bonds: BLM = ESB000024

BIA = 956010693

State = 965010695



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, UT 84145-0155

<http://www.blm.gov/ut/st/en.html>



IN REPLY REFER TO:

3100

(UT-922)

JUL 28 2010

Memorandum

To: Vernal Field Office, Price Field Office, Moab Field Office

From: Chief, Branch of Minerals

Roger L. Bankert

Subject: Name Change Recognized

Attached is a copy of the Certificate of Name Change issued by the Texas Secretary of State and a decision letter recognizing the name change from the Eastern States Office. We have updated our records to reflect the name change in the attached list of leases.

The name change from **Questar Exploration and Production Company** into **QEP Energy Company** is effective June 8, 2010.

cc: MMS
UDOGM

RECEIVED
AUG 16 2010

DIV. OF OIL, GAS & MINES

See attached list



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

440 West 200 South, Suite 500

Salt Lake City, UT 84101-1345

<http://www.blm.gov/ut/st/en.html>



RECEIVED

APR 22 2016

DIV. OF OIL, GAS & MINING

IN REPLY REFER TO:

3180 / (UTU88205X)

UT-922000

APR 19 2016

Ms. Laura Rippentrop
QEP Energy Resources
1050 17th Street, Suite 800
Denver, Colorado 80265

Re: Automatic Contraction
Kilimanjaro Unit
Uintah County, Utah

Dear Ms. Rippentrop:

Your letter of April 6, 2016, describes the lands automatically eliminated effective March 23, 2016, from the Kilimanjaro Unit Area, located in Uintah County, Utah, pursuant to Section 2(e) of the unit agreement and requests our concurrence. The lands you have described contain 14,034.29 acres more or less, and constitute all legal subdivisions, no parts of which are included in the Wasatch-Mesaverde Participating Area. As a result of the automatic contraction, the unit is reduced to 40.00 acres.

The following Federal Leases are entirely eliminated from the unit area:

UTU011225B	UTU73443	UTU87358
UTU011226	UTU73684	UTU87359
UTU011226B	UTU74423	UTU88371
UTU0103144	UTU87580	
UTU075939*	UTU75102	
UTU0647**	UTU75243	
UTU70853	UTU76278	
UTU70854	UTU76507	
UTU70855	UTU76508	
UTU70856	UTU82201	

* Partially Committed – not eligible for two year extension

** Non-Committed – not eligible for two year extension

The following Federal Lease is partially eliminated from the unit area:

UTU71416

You have complied with the requirements of Section 2(e), provided you promptly notify all interested parties.

If you have any questions, please contact Judy Nordstrom of this office at (801) 539-4108.

Sincerely,

A handwritten signature in black ink, appearing to read "Roger L. Bankert".

Roger L. Bankert
Chief, Branch of Minerals

cc: UDOGM
SITLA
ONRR w/Exhibit "B" (Attn: Jessica Bowlen)
BLM FOM - Vernal (UTG01) w/enclosure

Well removed from Kilimanjaro Unit effective 3/23/2016

Well Name	Sec	TWN	RNG	API	Status
FEDERAL 2-29-7-22	29	070S	220E	4304715423	PA
SU 1W-5-8-22	5	080S	220E	4304733985	P
SU 3W-5-8-22	5	080S	220E	4304733987	A
SU 7W-5-8-22	5	080S	220E	4304733988	P
SU 9W-5-8-22	5	080S	220E	4304733990	P
SU 13W-5-8-22	5	080S	220E	4304733994	TA
SU 15W-5-8-22	5	080S	220E	4304733996	P
SU PURDY 14M-30-7-22	30	070S	220E	4304734384	TA
SU 16W-5-8-22	5	080S	220E	4304734446	P
SU 2W-5-8-22	5	080S	220E	4304734455	P
SU 10W-5-8-22	5	080S	220E	4304734456	S
SU BW 6M-7-7-22	7	070S	220E	4304734837	P
SU 8M-12-7-21	12	070S	210E	4304736096	OPS
SUBW 14M-7-7-22	7	070S	220E	4304736136	P
TU 14-9-7-22	9	070S	220E	4304737345	OPS
SU 11M-8-7-22	8	070S	220E	4304739175	OPS
KJ 2-2-7-22	2	070S	220E	4304754055	APD